

**Rate Formula Template**  
**Utilizing FERC Form 1 for the 12 months ended**  
 (Enter whether "Projected Data" or "Actual Data")

12/31/2013  
 Actual Data

**Oklahoma Gas and Electric Company**

**Index of Worksheets**

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Rate Formula Template  
 Utilizing FERC Form 1 for the 12 months ended  
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Attachment H  
 Addendum 2-A

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**OKLAHOMA GAS AND ELECTRIC COMPANY**

For rates effective month - dd - yyyy

Line No.				Transmission Amount
1	NET SPP OATT RELATED UPGRADES REV. REQ.	(Addendum 2-A, In 17 - In 18 )		\$ 126,504,710
2	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	(Addendum 2-A, In 21)		83,838,290
3	DIVISOR			
4	TO's Transmission Network Load	(Worksheet B, In 14)		5,197,210
5	RATES			
6	Annual Cost (\$/kW/Yr)	(In 2 / In 4)	16.131	
7	P-to-P Rate (\$/kW/Mo)	(In 6 / 12)	1.344	
			<u>Peak</u>	<u>Off-Peak</u>
8	Weekly P-To-P Rate (\$/kW/Wk)	(In 6 / 52; In 6 / 52)	0.310	0.310
9	Daily P-To-P Rate (\$/kW/Day)	(In 8 / 5; In 8 / 7)	0.062 Capped at weekly rate	0.044
10	Hourly P-To-P Rate (\$/MWh)	(In 9 / 16; In 9 / 24 both x 1,000)	3.878 Capped at weekly & daily rate	1.847

**OKLAHOMA GAS AND ELECTRIC COMPANY**

Line No.			Total	Allocator	Transmission Amount
11	REVENUE REQUIREMENT (w/o incentives)	(ln 117)			\$ 229,013,610
12	REVENUE CREDITS	(Note A)			
13					\$ -
14	Other Transmission Revenue	(Worksheet A)	18,670,610	DA 1.00000	\$ 18,670,610
15	Total Revenue Credits		18,670,610		\$ 18,670,610
16	NET REVENUE REQUIREMENT (w/o incentives)	(ln 11 less ln 15)			\$ 210,343,000
17	SPP OATT RELATED UPGRADES REVENUE REQUIREMENT	(Worksheet G & P) (Note X)			\$ 126,504,710
18	SPP OATT RELATED UPGRADES REV. REQ. TRUE-UP	(Worksheet L)			\$ -
19	PRIOR YEAR TRUE-UP ADJUSTMENT w/INTEREST	(Worksheet L)			\$ -
20	ADDITIONAL REVENUE REQUIREMENT (w/ incentives)	(Note C) & (Worksheet F, ln 61)			\$ -
21	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	(ln 16 - ln 17 - ln 18 - ln 19 + ln 20)			\$ 83,838,290
22	NET PLANT CARRYING CHARGE (w/o incentives)	(Note B)			
23	Annual Rate	((ln 16 / ln 46) x 100)			18.86%
24	Monthly Rate	(ln 23 / 12)			1.57%
25	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives)	(Note B)			
26	Annual Rate	(( (ln 16 - ln 92) / ln 46) x 100)			15.98%
27	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN	(Note B)			
28	Annual Rate	(( (ln 16 - lns 92 - ln 115 - ln 116) / lns 46) x 100)			1.94%

**OKLAHOMA GAS AND ELECTRIC COMPANY**

Line No.	(1) <u>RATE BASE CALCULATION</u>	(2) <u>Data Sources</u> <u>(See "General Notes")</u>	(3) <u>TO Total</u>	(4) <u>Allocator</u>	(5) <u>Total</u> <u>Transmission</u>
29	GROSS PLANT IN SERVICE				
30	Production	(Worksheet K)	3,464,010,792	NA	
31	Transmission	(Worksheet K)	1,605,847,417	TP 0.93053	1,494,287,431
32	Distribution	(Worksheet K)	3,292,804,303	NA	
33	General Plant	(Worksheet K) (Note J)	309,303,075	W/S 0.07456	23,061,011
34	Intangible Plant	(Worksheet K) (Note V)	44,506,662	W/S 0.07456	3,318,327
35	TOTAL GROSS PLANT	(sum Ins 30 to 34)	<u>8,716,472,249</u>		<u>1,520,666,769</u>
36	GROSS PLANT ALLOCATOR	(In 35 - Col. 5 / Col. 3)		<b>GP= 0.174459</b>	
37	ACCUMULATED DEPRECIATION				
38	Production	(Worksheet K)	1,561,531,179	NA	
39	Transmission	(Worksheet K)	407,516,641	TP 0.93053	379,206,012
40	Distribution	(Worksheet K)	1,054,319,770	NA	
41	General Plant	(Worksheet K) (Note J)	113,872,582	W/S 0.07456	8,490,109
42	Intangible Plant	(Worksheet K) (Note V)	25,622,965	W/S 0.07456	1,910,396
43	TOTAL ACCUMULATED DEPRECIATION	(sum Ins 38 to 42)	<u>3,162,863,138</u>		<u>389,606,518</u>
44	NET PLANT IN SERVICE				
45	Production	(In 30 - In 38)	1,902,479,613	NA	
46	Transmission	(In 31 - In 39)	1,198,330,776		1,115,081,419
47	Distribution	(In 32 - In 40)	2,238,484,532	NA	
48	General Plant	(In 33 - In 41)	195,430,493		14,570,902
49	Intangible Plant	(In 34 - In 42)	18,883,697		1,407,930
50	TOTAL NET PLANT IN SERVICE	(sum Ins 45 to 49)	<u>5,553,609,111</u>		<u>1,131,060,251</u>
51	NET PLANT ALLOCATOR	(In 50 - Col. 5 / Col. 3)		<b>NP= 0.203662</b>	
52	ADJUSTMENTS TO RATE BASE	(Note D)			
53	Account No. 281	(Worksheet C)	-		-
54	Account No. 282	(Worksheet C)	(1,646,226,558)		(279,727,913)
55	Account No. 283	(Worksheet C)	(115,995,838)		(1,590,294)
56	Account No. 190	(Worksheet C)	471,343,910		69,970,191
57	Account No. 255	(Worksheet C)	(2,899,771)		-
58	Unfunded Reserves	(Worksheet N)	(2,669,392)	DA 1.00000	(2,669,392)
59	TOTAL ADJUSTMENTS	(sum Ins 53 to 58)	<u>(1,296,447,649)</u>		<u>(214,017,408)</u>
60	UNAMORTIZED ABANDONED PLANT	(Worksheet P) (Note R)	0	DA 1.00000	0
60a	Construction Work in Progress (CWIP)	(Worksheet P) (Note Z)	298,636,144	DA 1.00000	298,636,144
61	LAND HELD FOR FUTURE USE	(Worksheet I) (Note F)	1,159,162	TP 0.93053	1,078,633
62	WORKING CAPITAL	(Note G)			
63	CWC	(1/8 * In 90)	15,759,891		3,030,400
64	Materials & Supplies -- Transmission Related	(Worksheet K) (Note S)	15,800,970	TP 0.93053	14,703,259
65	Prepayments (Account 165)	(Worksheet K)	8,679,565	GP 0.17446	1,514,228
66	TOTAL WORKING CAPITAL	(sum Ins 63 to 65)	<u>40,240,425</u>		<u>19,247,887</u>
67	RATE BASE	(sum Ins 50, 59, 60, 60a, 61, 66)	4,597,197,192		<u>1,236,005,508</u>

**OKLAHOMA GAS AND ELECTRIC COMPANY**

Line No.	(1) <b>EXPENSE, TAXES, RETURN &amp; REVENUE REQUIREMENTS CALCULATION</b>	(2) <b>Data Sources (See "General Notes")</b>	(3) <b>TO Total</b>	(4) <b>Allocator</b>	(5) <b>Total Transmission</b>
68	OPERATION & MAINTENANCE EXPENSE				
68	Transmission	321.112.b	109,160,394		
68a	Less Extraordinary & Storm Cost Amortization	(Worksheet O)	-		
69	Less expenses for LSE cost responsibility	(Worksheet E, In 14)	73,019,944		
70	Less Account 561 (Load Dispatching)	321.84-92.b (Note P & U)	18,508,421		
71	Less Account 565	321.96.b (Note I)	547,206		
72	Plus Acct 565 native load, zonal or pool	(Note I)	-		
73	Transmission Subtotal	(In 68-In 68a-In 69-In 70-In 71+In 72)	17,084,823	TP 0.93053	15,897,922
74	Administrative and General	323.197.b (Note J)	111,759,138	NA	
75	Less: Acct. 924, Property Insurance	323.185.b	2,157,394	NA	
76	Less: Acct. 928, Reg. Com. Exp.	323.189.b	4,773,435	NA	
77	Less: Acct. 930.1, Gen. Advert. Exp.	323.191.b	855	NA	
78	Less: Acct. 930.2, Misc. General Exp.	323.192.b	3,727,124		
79	Less: PBOP amount included in Line 74	(Note T)	9,700,000		
80	Balance of A & G	(In 74 - sum In 75 to In 79)	91,400,330	W/S 0.07456	6,814,624
81	Plus: Acct. 924	(In 75)	2,157,394	GP 0.17446	376,377
82	Plus: Acct. 928 - Transmission Direct Assigned	(Note K) (Worksheet D)	3,631	DA 1.00000	3,631
83	Plus: Acct. 928 - Transmission Allocated	(Note K) (Worksheet D)	-	DA 1.00000	-
84	Plus: Acct. 930.1 - Transmission Direct Assigned	(Note K) (Worksheet D)	-	DA 1.00000	-
85	Plus: Acct. 930.1 - Transmission Allocated	(Note K) (Worksheet D)	-	DA 1.00000	-
86	Plus: Acct. 930.2 - Adj. Misc. General Expenses	(Worksheet D)	3,032,947	W/S 0.07456	226,130
87	Plus: PBOP Amount	(Note T)	12,400,000	W/S 0.07456	924,519
88	A & G Subtotal	(sum Ins 80 to 87)	108,994,302		8,345,281
89	Transmission Lease Payments	(Worksheet D)	-	DA 1.00000	-
90	TOTAL O & M EXPENSE	(In 73 + In 88 + In 89)	126,079,125		24,243,202
91	DEPRECIATION AND AMORTIZATION EXPENSE				
92	Transmission	336.7.b	34,531,650	TP 0.93053	32,132,698
93	Plus: Extraordinary & Storm Cost O&M Amortization	(Worksheet O) (Note W)	-	TP 0.93053	-
94	Plus: Recovery of Abandoned Incentive Plant	(Worksheet P) (Note R)	0	DA 1.00000	0
95	General	336.10.b	19,204,471	W/S 0.07456	1,431,846
96	Intangible	336.1.f	9,442,759	W/S 0.07456	704,033
97	TOTAL DEPRECIATION AND AMORTIZATION	(sum Ins 92 to 96)	63,178,880		34,268,578
98	TAXES OTHER THAN INCOME	(Note L)			
99	Labor Related				
100	Payroll	263.i	12,588,507	W/S 0.07456	938,574
101	Plant Related				
102	Property	263.i	74,123,376	GP 0.17446	12,931,488
103	Gross Receipts	263.i	-		-
104	Other	263.i	130,231	GP 0.17446	22,720
105	TOTAL OTHER TAXES	In 100 + (sum Ins 102 to 104)	86,842,114		13,892,781
106	INCOME TAXES	(Note M)			
107	$T=1 - \{(1 - SIT) * (1 - FIT) / (1 - SIT * FIT * p)\}$		38.96%		
108	$CIT=(T/1-T) * (1-(WCLTD/R)) =$		44.75%		
109	where WCLTD=(In 137) and R= (In 140)				
110	and FIT, SIT & p are as given in Note M.				
111	$1 / (1 - T) =$ (from In 107)		1.6382		
112	Amortized Investment Tax Credit	266.8.f (enter negative)	(2,043,696)		
113	Income Tax Calculation	(In 108 * In 116)	180,859,358	NA	48,625,968
114	ITC adjustment	(In 111 * In 112)	(3,348,036)	NP 0.203662	(681,868)
115	TOTAL INCOME TAXES	(sum Ins 113 to 114)	177,511,321		47,944,099
116	RETURN (Rate Base * Rate of Return)	(In 67 * In 140)	404,168,265	NA	108,664,950
117	REVENUE REQUIREMENT (sum Ins 90, 97, 105, 115, 116)		857,779,705		229,013,610

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**SUPPORTING CALCULATIONS**

In No.	(1)	(2)	(3)	(4)	(5)
	<b>TRANSMISSION PLANT INCLUDED IN SPP TARIFF</b>				
118	Total transmission plant	(In 31)			1,605,847,417
119	Less transmission plant excluded from SPP Tariff	(Worksheet H) (Note N)			36,448,388
120	Less Production Related Transmission Facilities	(Worksheet H) (Note O)			75,111,598
121	Transmission plant included in SPP Tariff	(In 118 - In 119 - In 120)			<u>1,494,287,431</u>
122	Percent of transmission plant in SPP Tariff	(In 121 / In 118)		<b>TP=</b>	<b>0.93053</b>
123	<b>WAGES &amp; SALARY ALLOCATOR (W/S)</b>				
124	Production	354.20.b	58,908,453	NA	-
125	Transmission	354.21.b	10,232,878	TP	9,521,989
126	Distribution	354.23.b	36,358,211	NA	-
127	Other (Excludes A&G)	354.24,25,26.b	22,213,003	NA	-
128	Total	(sum Ins 124 to 127)	127,712,545		<u>9,521,989</u>
129	Transmission related amount	(In 128 - Col. 5 / Col. 3)		<b>W/S=</b>	<b>0.07456</b>
130	<b>RETURN (R)</b>				
131	Preferred Dividends	(118.29.c) (positive number)	0		-
132	<b>Development of Common Stock:</b>				
133	Long Term Debt	(Worksheet K) (Note Q)		44.47%	2,209,740,911
134	Preferred Stock	(Worksheet K) (Note Q)		0.00%	-
135	Common Stock	(Worksheet K) (Note Q)		55.53%	2,759,641,044
136	Total	(sum Ins 133 to 135)			<u>4,969,381,955</u>
			<u>\$</u>	<u>%</u>	<u>Cost (Note Q)</u>
137	Long Term Debt		2,209,740,911	44.47%	0.0591
138	Preferred Stock	112.3.c	-	0.00%	0.0000
139	Common Stock		2,759,641,044	55.53%	0.1110
140	Total	(sum Ins 137 to 139)	4,969,381,955		<u>R</u> <b>0.0879</b>

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Notes**

General Notes: a) References to data from Form 1 are indicated as: page#.line#.col.#

b) If transmission owner ("TO") functionalizes its costs to transmission on its books, those costs are shown above and on any supporting workpapers rather than using the allocations above.

**Note  
Letter**

- A The revenues credited shall include a) amounts received directly from the SPP for service under this tariff reflecting the TO's integrated transmission facilities and b) amounts from customers taking service under grandfathered agreements. Revenues associated with FERC annual charges, gross receipts taxes, ancillary services or facilities excluded from the definition of transmission facilities under this tariff shall not be included as revenue credits. Revenues from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense. See Worksheet A for details.
- B The annual and monthly net plant carrying charges on page 2 are to be used to compute the revenue requirement for directly assigned transmission facilities, Base Plan Upgrades, Transmission Service Upgrades, Sponsored, Economic Portfolio Upgrades and Generator Interconnection Facilities, etc. whose revenue requirement is calculated in Worksheet G and recovered pursuant to Attachments J and Z, or successor attachments, of the SPP OATT.
- C This additional revenue requirement is determined using a net plant carrying charge (fixed carrying charge or FCR) approach. Worksheet F shows the calculation of the additional revenue requirements for each project receiving incentive rate treatment, as accepted by FERC. These individual additional revenue requirements shall be summed, for the relevant year, and included here. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year being projected
- D Reflects the transmission related portion of balances in Accounts 281, 282, 283, 190 and 255 as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note M. Transmission allocations shall be shown on Worksheet C, including amounts excluded through direct assignment to incentive plant, as shown on separate workpapers.
- E Reserved for future use.
- F Identified as being only transmission related or functionally booked to transmission.
- G Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission on line 90. Prepayments are limited to electric related items.
- H Reserved for future use
- I Only include transmission costs paid to others by the TO for which the transmission customer under the tariff receives a benefit (such as the payment of Base Plan Charges allocated to the TO's zone and not otherwise recovered by SPP from customers). Charges related to Base Plan Upgrades under Attachment J, Future Roll-Ins under Attachment Z and replacement of Existing Facilities are to be included. Direct Assignment Facilities, Economic Upgrades, Requested Upgrades and generator related to Network Upgrades (as defined in Attachment J) are to be excluded.
- J General Plant and Administrative and General expenses will be functionalized based on the indicated allocator on each line.
- K Includes all Regulatory Commission expense itemized in FERC Form 1 at 351.h. Show in Worksheet D how these expense items are allocated to transmission. FERC Assessment Fees and Annual Charges shall not be allocated to transmission. Account 930.1 shall include only safety-related advertising cost booked to the account.
- L Includes only FICA, unemployment, highway, property and other assessments charged in the relevant year. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year being projected. Gross receipts tax and taxes related to income are excluded.
- M The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) (In 112) multiplied by (1/1-T). If the applicable tax rates are zero enter 0.
- |                  |       |   |
|------------------|-------|---|
| Inputs Required: | FIT = | 35.00%  |
|                  | SIT=  | 6.09% (State Income Tax Rate or Composite SIT - Worksheet J)        |
|                  | p =   | 0.00% (percent of federal income tax deductible for state purposes) |
- N Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmission Facilities or is otherwise not eligible to be recovered under this Tariff.
- O Removes the dollars of plant booked to transmission (e.g. step-up transformers) that are included in the development of OATT ancillary services rates and not already removed in Note N above.
- P Removes the dollars of expense booked to transmission accounts included in the development of OATT ancillary services rates, including all of Account No. 561.
- Q Long Term Debt cost rate calculated in Section V of Worksheet K. Preferred Stock cost rate = preferred dividends (In 131) / preferred outstanding (In 138). Common Stock cost rate (ROE) = 11.10%, the rate accepted by FERC in Docket No. ER08-281 It includes an additional 50 basis points for the TO remaining a member of the SPP RTO. This rate shall not change until a new rate is accepted by FERC in a subsequent filing under the FPA, including Sections 205 and 206. The percentage of equity used in determining the weighted cost of equity for OG&E for purposes of the Settlement Formula Rate shall not exceed 56% ("Equity Cap") as accepted by FERC in Docket No. ER09-281 regardless of OG&E's actual percentage of equity. To the extent OG&E's actual percentage of equity exceeds the Equity Cap, such amount in excess of the Equity Cap shall be treated as Long-Term Debt for purposes of the Settlement Formula Rate. The Equity Cap shall not change until a new Equity Cap is accepted by FERC in a subsequent filing under the FPA, including Sections 205 and 206. Include in the interest on Debt from Associated Companies only the interest on Long-Term Debt.
- R OG&E must make the appropriate filing at FERC before inputting or changing amounts on lines 60 & 94 (abandoned plant).
- S The Formula Rate will functionalize Material and Supplies for Construction on the basis of a single-year usage ratio in accordance with the most recent FERC Form 1, and will true-up these costs based on the trued-up year's Form 1. M&S for Construction will utilize 13 month average balances as reflected in Worksheet K, Section II and exclude any M&S booked in Account 107.
- T PBOP base amount, initially set at \$12,400,000, shall not be changed absent a separate filing made with the FERC.
- U Transmission Service Study and Generation Interconnection Study costs shall be recorded in FERC Accounts 561.6 and 561.7, respectively. Costs of studies performed by SPP on behalf of OG&E, costs of studies performed by OG&E at SPP's request, reimbursement of study costs from SPP for studies performed by OG&E at SPP's request and studies for OG&E's retail load shall be recorded in FERC Accounts 561.6 & 561.7. FERC Accounts 561.6 and 561.7 are excluded from the Formula Rate.

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Notes - continued**

- V Accumulated Amortization for Intangible Plant shall be reflected as a Rate Base Adjustment under "Accumulated Depreciation".
- W OG&E may only include the amortization of transmission-related extraordinary property losses if; (1) OG&E makes a filing with the Oklahoma Corporation Commission requesting approval for the new amount to be recovered and the amortization period and (2) OG&E makes a single issue FPA Section 205 filing that requests the same recovery treatment from the FERC. OG&E shall be obligated to make such a single issue FPA Section 205 filing whenever it requests amortized extraordinary property loss costs recovery from the Oklahoma Corporation Commission.
- X SPP OATT Related Upgrades include Base Plan Upgrades, Sponsored, Economic Portfolio Upgrades, Transmission Service Upgrades and Generator Interconnection Facilities, etc. whose individual Revenue Requirements are calculated and summarized in Worksheet G. Also included are the individual Revenue Requirements of facilities receiving Construction Work in Progress and Abandoned Plant incentive, as calculated and summarized in Worksheet P. The sum of the individual Revenue Requirements is credited to zonal network customers on line 17 above.
- Y Exclude annualized amortization amounts booked back into O&M accounts that costs would have been booked had not a Regulatory Asset and amortization period been approved by the Oklahoma Corporation Commission and the FERC. This amount should equal amount reflected on line 93.
- Z OG&E may only recover CWIP on projects that the FERC has specifically authorized the incentive.

**List of Allocators:**

Direct Assigned	DA	1.000000
Gross Plant	GP	0.174459
Net Plant	NP	0.203662
Trans. Plant in SPP	TP	0.930529
Wages & Salaries	W/S	0.074558
No Allocator	NA	



Worksheet A

Line No.

I. Account 454, Rent from Electric Property - Relevant Year = **2013** (Note 1)  
 ( Revenue related to transmission facilities for pole attachments, rentals, etc. Provide data sources and explanations in Section V, Notes below )

	Data Sources	2013 YE Balance	GP Allocator	Allocated to Transmission	
1	Rent from Electric Property	300.19.b	\$1,196,077	17.4459%	\$208,666
2					
3					
4					<b>\$208,666</b>

Net Account 454 - Credited as transmission pole rentals =

II. Account 456, Other Electric Revenue - Relevant Year = **2013** (Notes 1 & 2)  
 ( Other electric revenues including miscellaneous transmission revenues. Provide data sources and explanations in Section V, Notes below )

	(A) 2013 YE Balance	(B) Power Production	(C) Distribution	(D) Utility Commercial	(E) Utility A & G	(F) Miscellaneous	(G) Transmission (Load in Divisor)	(H) Other Transmission	
5	300.21.b	\$199,894,444							
6	Miscellaneous - McClain Adder								
7	Miscellaneous - Scrap Sales		\$530,873						
8	Miscellaneous - OMPA Admin Fee		\$86,229						
9	Miscellaneous		\$13,307			(\$122)			
10	Miscellaneous - Honeywell Energy Management								
11	Miscellaneous - Sale of Residual Oil								
12	Reimbursed Payroll Costs								
13	Remuneration Sales Taxes Collection - OK & AR				\$114,851				
14	Franchise & Privilege Tax Adjustment				\$659				
15	Oil Lease & Royalties				\$130,816				
16	Pace Payments								
17	Transmission Service Revenues - from OG&E LSE						\$76,692,563		
18	Transmission Service Revenues - Unbundled OK & AR						\$63,785		
19	Transmission Service Revenues - Direct Assigned Facilities						\$31,188,708		
20	Salvage Clearing								
21	Point-to-Point Revenue Refundable to Retail Customers					(\$11,163,297)			
22	Discount on Purchased Wind Credits								
23	Renewable Energy Certificate Sales - OK & AR				\$4,183,450				
24	Base Plan Revenues (credited on line 17 of the 2013 Projected ATRR)					\$98,052,622			
25									
26	TOTALS (Sum Ins 6 - 25)	\$199,894,444	\$630,409	\$0	\$0	\$4,429,776	\$86,889,203	\$107,945,056	\$0

Net Account 454 - Credited as Transmission Revenues [(A)-(B)-(C)-(D)-(E)-(F)-(G)] = **\$0**

Worksheet A

III. Account 456.1, Revenues from Transmission of Electricity of Others - Relevant Year =

2013

(Notes 1 & 3)

328-330.Total.n

\$30,496,199

( Provide data sources and any detailed explanations necessary in Section V, Notes below )

Transmission  
(Load in Divisor)

Less:

28	TO's LSE Direct Assignment Revenue Credits		
29	TO's LSE Sponsored (Requested or Economic) Upgrade Revenue Credits		
30	TO's LSE Network Upgrades for Generation Interconnection - Credits		
31	TO's Point-To-Point Revenue for GFA's Associated with Load Included in the Divisor		
32	Network Service Revenue (Schedule 9) Associated With Load Included in the Divisor	\$10,340,607	
33	TO's Revenue Associated with Transmission Plant Excluded From SPP Tariff		
34	Wholesale Distribution charges	\$1,075,617	
35	TO's LSE Revenue from Ancillary Services Provided		
36	Network Service Ancillary Revenues (Schedule 1) Associated With Load Included in the Divisor	\$618,031	
37			
38			
39			
40	<b>Total Revenues Adjusted from Account 456.1 (Revenues retained by OG&amp;E for load included in the divisor) =</b>	(Sum lns 28 thru 39)	\$12,034,255

Net Account 456.1 Included in Template (PTP revenues to be credited) = [(328-330.Total.n) - In 40] \$18,461,944

IV. Revenue from Grandfathered Interzonal Transactions - Relevant Year =

2013

(Note 3)

( Provide data sources and any detailed explanations necessary in Section V, Notes below )

42	Revenues from Grandfathered Interzonal Transactions	0	
43			
44	Revenues received from SPP for PTP service	0	
45			

Sum of Parts I, II & III (Addendum 2-A, In 14) \$18,670,610

V. Notes

( Provide data sources for Sections I, II, III and IV along with any detailed explanations necessary.)

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being tried-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.
2. Section II, Other Electric Revenues reflects revenues received from SPP for Directly Assigned Upgrades and Other Transmission Revenues to be credited to customers of this Attachment H - Addendum 2-A.
3. Section III, Net Account 456.1 reflects SPP Point-to-Point revenues to be credited to customers.

Worksheet B

I. Transmission Network Load (MW)

Line No.	Month, Day and Year <sup>1</sup>	Hour Ending <sup>1</sup>	OG&E Peak Load	WFEC Peak Load	OMPA Peak Load	AECI/KAMO Peak Load	Westar Energy	AECC / AVECC	TO's Transmission Peak Load <sup>1</sup>
1	16-Jan-13	800	4,113.682	121.938	254.731	14.534	0.371	177.215	4,682.471
2	22-Feb-13	800	3,913.181	112.337	244.931	14.727	0.397	169.632	4,455.205
3	26-Mar-13	800	3,834.748	112.753	230.942	14.826	0.346	177.096	4,370.711
4	30-Apr-13	1700	3,650.407	87.743	267.839	7.812	0.253	119.461	4,133.515
5	31-May-13	1700	4,498.669	105.831	347.267	11.160	0.254	157.708	5,120.889
6	27-Jun-13	1700	5,592.814	135.968	490.644	15.996	0.492	200.113	6,436.027
7	10-Jul-13	1600	5,557.074	132.933	417.137	15.973	0.239	197.159	6,320.515
8	6-Aug-13	1700	5,601.504	125.124	475.138	15.297	0.244	195.036	6,412.343
9	7-Sep-13	1700	5,199.846	133.662	439.760	15.742	0.241	183.718	5,972.969
10	3-Oct-13	1700	4,514.368	115.422	362.059	11.189	0.246	149.638	5,152.922
11	22-Nov-13	1800	3,871.345	118.602	251.521	13.618	0.378	127.451	4,382.915
12	9-Dec-13	1900	4,321.853	128.726	292.064	16.239	0.416	166.734	4,926.032
13	Total		54,669.491	1,431.039	4,074.033	167.113	3.877	2,020.961	62,366.514
14	12-CP		4,555.791	119.253	339.503	13.926	0.323	168.413	5,197.210

II. Notes

1 These are the dates, hour ending and loads at the time of the TO's transmission peak, as reported in FERC Form 1, page 400. Peak Load for Point-to-Point services sold under the SPP Tariff are not reflected in the totals above. Revenues from Point-to-Point services are shared according to Attachment L of the SPP OATT and revenues received provide revenue credits to network customers.

2 "GFA PTP Scheduled Load" is the firm load in kW scheduled by Grandfathered Agreements' (GFA) customers taking firm point-to-point (PTP) service at the time of TO's monthly transmission peak load. Details are as follows:

Ln No.	Month, Day and Year	Hour ending							GFA PTP Scheduled Load
15	16-Jan-13	800							0
16	22-Feb-13	800							0
17	26-Mar-13	800							0
18	30-Apr-13	1700							0
19	31-May-13	1700							0
20	27-Jun-13	1700							0
21	10-Jul-13	1600							0
22	6-Aug-13	1700							0
23	7-Sep-13	1700							0
24	3-Oct-13	1700							0
25	22-Nov-13	1800							0
26	9-Dec-13	1900							0

3 "GFA PTP Contract Demand" is the contract demand in kW for GFA customers taking firm PTP service at the time of TO's monthly peak load. Details are as follows:

Ln No.	Month, Day and Year	Hour ending							GFA PTP Contract Demand
27	16-Jan-13	800							0
28	22-Feb-13	800							0
29	26-Mar-13	800							0
30	30-Apr-13	1700							0
31	31-May-13	1700							0
32	27-Jun-13	1700							0
33	10-Jul-13	1600							0
34	6-Aug-13	1700							0
35	7-Sep-13	1700							0
36	3-Oct-13	1700							0
37	22-Nov-13	1800							0
38	9-Dec-13	1900							0



Worksheet C

I. Account 281 - ADIT - Accelerated Amortization Property

Relevant Year = 2013 (Note 2)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Identification	Relevant Year Average of BOY and EOY Balance	100% Non-Transmission Related	100% Related to facilities excluded in Worksheet H	100% Transmission Related	Plant Related	Labor Related	Total Included in Ratebase (E)+(F)+(G)	Description / Justification
1								
2	Net Total Property and Accumulated Depreciation	-	-	-	-	-	-	- Accumulated deferred income taxes-Accelerated amortization property.
3	Other	-	-	-	-	-	-	
4		-	-	-	-	-	-	
5		-	-	-	-	-	-	
6		-	-	-	-	-	-	
7		-	-	-	-	-	-	
8		-	-	-	-	-	-	
9		-	-	-	-	-	-	
10		-	-	-	-	-	-	
11		-	-	-	-	-	-	
12		-	-	-	-	-	-	
13		-	-	-	-	-	-	
14		-	-	-	-	-	-	
15		-	-	-	-	-	-	
16		-	-	-	-	-	-	
17		-	-	-	-	-	-	
18		-	-	-	-	-	-	
19		-	-	-	-	-	-	
20		-	-	-	-	-	-	
21		-	-	-	-	-	-	
22		-	-	-	-	-	-	
23		-	-	-	-	-	-	
24	Subtotal - Form 1, p273	-	-	-	-	-	-	
25	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	
26	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	
27	Total (In 24 - In 25 - In 26)	-	-	-	-	-	-	
28	Transmission Allocator [ GP or W/S ]	0.0000%	0.0000%	100.0000%	17.4459%	7.4558%		
29	Total (In 27 * In 28)	0	0	0	0	0	0	

II. Account 282 - ADIT - Other Property

Relevant Year = 2013 (Note 2)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Identification	Relevant Year Average of BOY and EOY Balance	100% Non-Transmission Related	100% Related to facilities excluded in Worksheet H	100% Transmission Related	Plant Related	Labor Related	Total Included in Ratebase (E)+(F)+(G)	Description / Justification
30								
31	Net Total Property and Accumulated Depreciation	(1,597,300,387)	-	-	(1,597,300,387)	-	(1,597,300,387)	Accumulated deferred income taxes-Other property.
32	Income Taxes Recoverable/Refundable, net - RETAIL	(20,198,501)	(20,198,501)	-	-	-	-	- Deferred tax per SFAS 109 related to property and Retail S. Georgia.
33	Income Taxes Recoverable/Refundable, net - Equity AFUDC - Retail	(33,170,108)	(33,170,108)	-	-	-	-	- ADIT - Equity AFUDC Gross-up - Retail
34	Income Taxes Recoverable/Refundable, net - Equity AFUDC - Transmission	(2,228,304)	-	-	(2,228,304)	-	(2,228,304)	ADIT - Equity AFUDC Gross-up - Transmission
35	Other	-	-	-	-	-	-	
36		-	-	-	-	-	-	
37		-	-	-	-	-	-	
38		-	-	-	-	-	-	
39		-	-	-	-	-	-	
40		-	-	-	-	-	-	
41		-	-	-	-	-	-	
42		-	-	-	-	-	-	
43		-	-	-	-	-	-	
44		-	-	-	-	-	-	
45		-	-	-	-	-	-	
46		-	-	-	-	-	-	
47		-	-	-	-	-	-	
48		-	-	-	-	-	-	
49		-	-	-	-	-	-	
50		-	-	-	-	-	-	
51	Subtotal - Form 1, p275	(1,652,897,298)	(53,368,608)	-	(2,228,304)	(1,597,300,387)	-	
52	Less FASB 109 Above if not separately removed	(6,670,740)	-	-	-	(6,670,740)	-	
53	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	
54	Total (In 51 - In 52 - In 53)	(1,646,226,558)	(53,368,608)	-	(2,228,304)	(1,590,629,647)	-	
55	Transmission Allocator [ GP or W/S ]	0.0000%	0.0000%	100.0000%	17.4459%	7.4558%		
56	Total (In 54 * In 55)	0	0	0	(2,228,304)	(277,499,609)	0	(279,727,913)

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet C**

**III. Account 283 - ADIT - Other**

Line No.	(A) <u>Identification</u>	Relevant Year =		(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) <u>Description / Justification</u>
		(B) Relevant Year Average of BOY and EOY Balance	(C) 100% Non-Transmission Related						
57	Accumulated Deferred Income Tax:								
58	Prepaid Expenses	(1,642,554)	-	-	-	(821,277)	(821,277)	(1,642,554)	Book accrual vs. actual payments for tax.
59	Pension Plans	(93,899,700)	(93,899,700)	-	-	-	-	-	- ADIT related to Pre-paid Pension Expense.
60	Bond Redemption - Unamortized Call Premium Costs	(3,787,057)	-	-	-	(3,787,057)	-	(3,787,057)	Expenses amortized for books; deducted for tax prior years when incurred/paid.
61	Reg Asset - Deferred Excess 2007 Storm Expenses - OK	(6,625,549)	-	-	-	(6,625,549)	-	(6,625,549)	Costs deducted for tax purposes, recorded as Regulatory Assets for book
62	Reg Asset - "Big 7 Transmission Projects" AFUDC - Retail	(606,478)	(606,478)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book
63	Reg Liability - Deferred Post-Retirement Medical Expense	(2,176,696)	(2,176,696)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Liability for book
64	Reg Asset - Deferred Red Rock Plant Costs - OK	(2,494,573)	(2,494,573)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book
65	Reg Asset - Deferred Excess 2007 Storm Expenses - AR	-	-	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book
66	Reg Asset - Deferred Excess Pension Expenses - OK	6,034,748	6,034,748	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book
67	Reg Asset - Deferred Excess Pension Expenses - AR	472,944	472,944	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book
68	Reg Asset - Deferred Other - Rate Case Consult/Expert Witness	(355,025)	(355,025)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book
69	Reg Asset - Deferred Rate Case Expense - OK	-	-	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book
70	Reg Asset - Deferred Smart Grid Expenses - OK	(143,825)	(143,825)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book
71	Reg Asset - Deferred Smart Grid Expenses - AR	(444,690)	(444,690)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book
72	Reg Asset - Deferred Smart Grid Retired Meter Loss - OK	(13,197,224)	(13,197,224)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book
73	Reg Asset - Deferred Smart Grid Retired Meter Loss - AR	(829,028)	(829,028)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book
74	Reg Asset - Deferred Smart Grid Web Portal Expenses	(2,079,062)	(2,079,062)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book
75	Other - Accrued Bonus, etc	5,777,930	-	-	-	-	5,777,930	5,777,930	Book accrual vs. actual payments for tax.
76									
77									
78									
79									
80									
81									
82									
83									
84									
85									
86									
87									
88									
89									
90									
91									
92									
93									
94									
95									
96									
97									
98									
99									
100									
101									
102									
103									
104									
105									
106									
107									
108									
109	Subtotal - Form 1, p277.9.k	(115,995,838)	(109,718,608)	-	-	(11,233,883)	4,956,653	(6,277,230)	
110	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	-	
111	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-	
112	Total (In 109 - In 110 - In 111)	(115,995,838)	(109,718,608)	-	-	(11,233,883)	4,956,653		
113	Transmission Allocator [ GP or W/S ]		0.0000%	0.0000%	100.0000%	17.4459%	7.4558%		
114	Total (In 112 + In 113)		0	0	0	(1,959,852)	369,558	(1,590,294)	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet C**

**IV. Account 190 - ADIT**

**Relevant Year = 2013** (Note 2)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
<u>Identification</u>	<u>Relevant Year Average of BOY and EOY Balance</u>	<u>100% Non-Transmission Related</u>	<u>100% Related to facilities excluded in Worksheet H</u>	<u>100% Transmission Related</u>	<u>Plant Related</u>	<u>Labor Related</u>	<u>Total Included in Ratebase (E)+(F)+(G)</u>	<u>Description / Justification</u>
Line No.								
115	Accrued Vacation	2,946,204	-	-	-	2,946,204	2,946,204	Book accrual vs. actual payments for tax.
116	Derivative Instruments	402,776	402,776	-	-	-	-	- Tax deduction for Mark-to-Market discount permitted by Section 465.
117	Bad Debts	863,130	863,130	-	-	-	-	- Book accrual vs. actual payments for tax.
118	Accrued Interest	388,748	-	-	388,748	-	388,748	Book accrual vs. actual payments for tax.
119	Accrued Liability-Public Liability	1,117,846	-	-	558,923	558,923	1,117,846	Book accrual vs. actual payments for tax. Split 50% labor, 50% plant
120	Accrued Liability-Employee Related	2,276,385	-	-	-	2,276,385	2,276,385	Book accrual vs. actual payments for tax.
121	ARO Liability	10,377,857	10,377,857	-	-	-	-	- Deferred revenue accrual per books vs. actual revenue for tax purposes.
122	Post-Retirement Benefits	43,671,941	-	-	-	43,671,941	43,671,941	Book accrual vs. actual payments for tax purposes.
123	Other - Misc	665,228	665,228	-	-	-	-	- ADIT - Other Income, losses and expenses recognized for book, but not tax.
124	Deferred Fed Investment Tax Credits	1,123,925	1,123,925	-	-	-	-	- ADIT for Unamortized ITC balance. ITC utilized for tax purposes in prior years.
125	Tax Credit Carryover	174,825,602	174,825,602	-	-	-	-	- ADIT for Tax Credit Carryover
126	Net Operating Loss Carryover - Fed	198,164,170	138,458,967	-	59,705,203	-	59,705,203	ADIT for Net Operating Loss carryover - Fed (offsets ADIT in Acct 282)
127	Net Operating Loss Carryover - OK	26,870,387	20,457,878	-	6,412,509	-	6,412,509	ADIT for Net Operating Loss carryover - OK (offsets ADIT in Acct 282)
128	Other - Investments in Partnerships	64,197	64,197	-	-	-	-	- ADIT for Book vs. Tax Partnership Income and Expense differences.
129	Kaw Water Storage Agreement Liability	3,616,896	3,616,896	-	-	-	-	- ADIT for Book vs. Tax Differences due to differences in Imputed Interest Rates
130	Charitable Contributions Carryover	3,968,620	3,968,620	-	-	-	-	- ADIT for Limited Charitable Contributions Carryover
131								
132								
133								
134								
135								
136								
137								
138								
139								
140								
141								
142								
143								
144								
145								
146								
147								
148								
149								
150								
151	Subtotal - Form 1, p234.8.c	471,343,910	354,825,075	-	66,117,712	947,671	49,453,453	
152	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	
153	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	
154	Total (In 151 - In 152 - In 153)	471,343,910	354,825,075	-	66,117,712	947,671	49,453,453	
155	Transmission Allocator [ GP or W/S ]		0.0000%	0.0000%	100.0000%	17.4459%	7.4558%	
156	Total (In 154 * In 155)		0	0	66,117,712	165,330	3,687,149	69,970,191

Worksheet C

V. Account 255 - Accumulated Deferred Investment Tax Credits

Relevant Year = 2013 (Note 2)

Line No.	(A) <u>Identification</u>	(B) <u>Relevant Year Average of BOY and EOY Balance</u>	(C) <u>100% Non-Transmission Related</u>	(D) <u>100% Related to facilities excluded in Worksheet H</u>	(E) <u>100% Transmission Related</u>	(F) <u>Plant Related</u>	(G) <u>Labor Related</u>	(H) <u>Total Included in Ratebase (E)+(F)+(G)</u>
157	Accumulated Deferred Investment Tax Credits	(2,899,771)	(2,899,771)	-	-	-	-	-
158								
159								
160								
161								
162								
163								
164								
165								
166								
167								
168								
169								
170								
171								
172								
173								
174								
175								
176	Subtotal - Form 1, p267.8.h	(2,899,771)	(2,899,771)	-	-	-	-	-
177	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	-
178	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-
179	Less Post 1971 ITC Property Under F2 Option	-	-	-	-	-	-	-
180	Total (In 176 - In 177 - In 178 - In 179)	(2,899,771)	(2,899,771)	-	-	-	-	-
181	Transmission Allocator [ GP or W/S ]		<u>0.0000%</u>	<u>0.0000%</u>	<u>100.0000%</u>	<u>17.4459%</u>	<u>7.4558%</u>	
182	Total (In 180 * In 181)		0	0	0	0	0	0

NOTE:

1. A worksheet will be provided to support the average of beginning and ending balances for items in ADIT Accounts 281, 282, 283, 190 & 255.
2. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.





Worksheet D

III. Transmission Lease Payments

Relevant Year = 2013

(A) <u>Item No.</u>	(B) <u>Description</u>	(C) <u>Expense</u>
1	Transmission Line Land Leases	-

Total Transmission Lease Payments -

IV. Account 930.2 - Misc. General Expenses

Relevant Year = 2013

<u>Item No.</u>	<u>Description</u>	<u>Date Sources</u>	<u>TO Total</u>	<u>Explanation</u>
1	Miscellaneous General Expenses	323.192.b	3,727,124	
2	Less: Industry Association Dues	335.1.b	1,204,918	
3	Plus: EEI Dues		504,741	
4	Plus: SPP Dues		6,000	
5	Adjusted Miscellaneous General Expenses	(In 1-In 2+In 3+In 4)	3,032,947	

NOTE:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.
2. All Industry Assn. Dues shall be removed from Acct. 930.2 and the Formula Rate except for EEI and SPP.
3. In sections I and II, the explanation will include why the cost is related to transmission service as the basis for the allocation

Worksheet E

Adjustments to Transmission Expense to Reflect TO's LSE Cost Responsibility

		Relevant Year
		2013
1	Other Expenses:	
2	Direct Assignment Charge	\$210,179
3	Sponsored (Requested or Economic) Upgrades Charge	31,188,708
4	Firm and Non-Firm Point-To-Point Charges	
5	Base Plan Charges	41,621,057
6	Schedule 9 Charges	
7	SPP Schedule 1-A	
8	SPP Annual Assessment	
9	NERC Assessment	
10	Ancillary Services Expenses	
11	Other	
12	Other	
13	Other	
14	Total	\$ 73,019,944
	(Sum of Ins 2 through 13 )	

Notes:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being tried-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form No. 1.
2. Adjustment to charges that are booked to transmission accounts that are the responsibility of the TO's LSE.

Worksheet F

**I. Calculate Return and Income Taxes with hypothetical 100 basis point ROE increase.**

**A. Determine "R" with hypothetical 100 basis point increase in ROE.**

Line No.				
1	ROE w/o incentives (Addendum 2-A, In 139)			11.10%
2	ROE with additional 100 basis point incentive			12.10%
3	Determine R (cost of long term debt, cost of preferred stock and percent is from Addendum 2-A, Ins 137 through 139)			
4		%	Cost	Weighted cost
5	Long Term Debt	44.47%	0.0591	0.0263
6	Preferred Stock	0.00%	0.0000	0.0000
7	Common Stock	55.53%	0.1210	0.0672
			R =	0.0935

**B. Determine Return using "R" with hypothetical 100 basis point ROE increase.**

8	Rate Base (Addendum 2-A, In 67)	1,236,005,508
9	R (from A. above)	0.0935
10	Return (Rate Base x R)	115,528,845

**C. Determine Income Taxes using Return with hypothetical 100 basis point ROE increase.**

11	Return (from B. above)	115,528,845
12	CIT (Addendum 2-A, In 108)	44.75%
13	Income Tax Calculation (Return x CIT)	51,697,460
14	ITC Adjustment (Addendum 2-A, In 114)	(681,868)
15	Income Taxes	51,015,591

**II. Calculate Net Plant Carrying Charge Rate (NPCC) with hypothetical 100 basis point ROE increase.**

**A. Determine Net Revenue Requirement less Return and Income Taxes.**

16	Net Revenue Requirement (Addendum 2-A, In 16)	210,343,000
17	Return (Addendum 2-A, In 116)	108,664,950
18	Income Taxes (Addendum 2-A, In 115)	47,944,099
19	Net Revenue Requirement, Less Return and Taxes	53,733,951

**B. Determine Net Revenue Requirement with hypothetical 100 basis point increase in ROE.**

20	Net Revenue Requirement, Less Return and Taxes	53,733,951
21	Return (from I.B. above)	115,528,845
22	Income Taxes (from I.C. above)	51,015,591
23	Net Revenue Requirement, with 100 Basis Point ROE increase	220,278,387
24	Transmission Plant Depreciation Expense (Addendum 2-A, Ins 92)	32,132,698
25	Net Rev. Req. w/100 Basis Point ROE increase, less Depreciation	188,145,688

**C. Determine NPCC with hypothetical 100 basis point ROE increase.**

26	Net Transmission Plant (Addendum 2-A, Ins 46)	1,115,081,419
27	Net Revenue Requirement, with 100 Basis Point ROE increase	220,278,387
28	NPCC with 100 Basis Point increase in ROE	19.75%
29		
30	Net Rev. Req. w/100 Basis Point ROE increase, less Dep.	188,145,688
31	NPCC with 100 Basis Point ROE increase, less Depreciation	16.87% (use when no CIAC is associated with facilities receiving incentives)
32	NPCC w/o 100 Basis Point ROE increase, less Depreciation	15.98% (Addendum 2-A, In 26)
33	NPCC w/o Return, income taxes and Depreciation	1.94% (use when CIAC is associated with facilities receiving incentives)
34	100 basis point ROE increase (line 31 - 32)	0.89%

**III. Calculation of Composite Depreciation Rate.**

35	Transmission Plant @ Beginning of Period (p.206, In 58, col. b)	1,516,568,716
36	Transmission Plant @ End of Period (p.207, In 58, col. g)	1,794,839,409
37		3,311,408,125
38	Average Balance of Transmission Investment	1,655,704,063
39	Annual Depreciation (p.336, In 7, col. f)	34,553,201
40	Composite Depreciation Rate	2.09%
41	Depreciable Life for Composite Depreciation Rate	47.92
42	Depreciable Life Rounded to Nearest Whole Year	48

NOTE:

Incentives shall not be included in the revenue requirement calculation unless approved by the FERC in a separate single issue filing.

Worksheet F

IV. Summary of Additional Revenue Requirements Detailed in Section V below.

SUMMARY OF ADDITIONAL REVENUE REQUIREMENT FOR FACILITIES RECEIVING INCENTIVES					
Line No.	Proj. No.	Project Description Summary	In-Service	Investment	Additional Rev. Requirement
43	1				\$ -
44	2				
45	3				
46	4				
47	5				
48	6				
49	7				
50	8				
51	9				
52	10				
53	11				
54	12				
55	13				
56	14				
57	15				
58	16				
60	TOTALS			\$ -	\$ -

Worksheet F

V. Determine the Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives

Project 1. Approved by FERC in Docket No. (e.g. ER05-925-000)



Line No.	Details					
	Investment	Current Year				2013
62	-					
63	2009	ROE increase accepted by FERC (Basis Points)				50
64	6	NPCC w/o incentives, less depreciation				15.98%
65	48	NPCC w/incentives approved for these facilities, less dep.				16.43%
66	No	Annual Depreciation Expense (Investment / Useful Life)				-
67						
68						
69						
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77						
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131	....	....	....	....	....	....
132	....	....	....	....	....	....
133						

Worksheet G

I. Project Summary

A. BASE PLAN UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATTR
1	Reno-Sunny Lane 69kV Line - replace wave trap & current transformer to allow 1200A limit	6/1/2006	\$ 67,511	\$ 10,316
2	Richards Tap-Richards 138kV Line - construct new 138kV line	6/1/2006	\$ 2,765,703	\$ 422,608
3	Van Buren AVEC-Van Buren Interconnect 69kV Line - replace wave trap and current transformer to allow 1200A limit	6/1/2006	\$ 107,896	\$ 16,487
4	Brown Explorer Tap 138kV Line - upgrade current transformer at Brown Substation	6/1/2006	\$ 31,518	\$ -
5	NE Enid-Glenwood 138kV Line - construct new 138kV line	12/1/2006	\$ 3,897,313	\$ 603,718
6	Razorback-Short Mountain 69kV Line - construct new 69kV line	12/1/2006	\$ 9,320,377	\$ 1,443,784
7	Richards-Piedmont 138kV Line - construct new 138kV line	10/1/2007	\$ 3,790,016	\$ 600,380
8	OG&E Windfarm-WFEC Mooreland 138kV Line - upgrade conductor to 795AS33	6/1/2007	\$ 85,105	\$ 13,362
9	Ft. Smith-Colony 161kV Line - replace 1200A terminal equipment with 2000A terminal equipment	12/1/2008	\$ 136,512	\$ 22,295
10	Cedar Lane-Canadian 138kV Line - replace 800A wave trap to allow 1200A limit	6/1/2008	\$ 23,213	\$ 3,742
11	Bodle Substation - Install 138kV Circuit Breaker, Line Relaying, Wave Traps, CCVTs and Communications	9/1/2010	\$ 547,300	\$ 93,333
12	Ardmore - Rocky Point 69kV Line - rebuild and reconductor 0.82 miles of line with 477AS33	6/1/2011	\$ 617,275	\$ 107,006
13	Tiger Creek Substation - install 69kV, 9MVAR capacitor bank	2/1/2011	\$ 332,365	\$ 57,200
14	Sunnyside Substation - install new 345 / 138 kV transformer and associated bus work.	4/1/2012	\$ 11,400,380	\$ 2,011,966
15	Sunnyside - Hugo 345kV Line - construct 123 miles of new line and assoc. substation work	4/1/2012	\$ 142,756,986	\$ 25,194,087
16	Sooner-Rose Hill 345kV Line - construct 43 miles of new line & assoc. substation facilities	4/1/2012	\$ 45,013,672	\$ 7,944,118
17	Johnson Tap-Massard 69kV Line - rebuild & convert to 161kV operation & convert substation facilities to 161kV operation	6/1/2012	\$ 1,282,392	\$ 227,122
18	Arcadia Substation - convert 345kV portion to breaker and half configuration	3/1/2012	\$ 5,860,308	\$ 1,032,406
19	Arcadia Substation - install new 345 / 138kV transformer & convert 138kV portion to breaker and half configuration	3/1/2012	\$ 4,457,578	\$ 785,288
20	Johnson Tap - Oak Park - build new 161 kV section & convert substation facilities to 161 kV	4/1/2013	\$ 8,209,003	\$ 1,134,467
21	OG&E Alva - WFEC Alva 69 kV Line - replace line relays in OG&E's Alva substation	1/31/2013	\$ 339,997	\$ 60,312
22	Ft. Smith-Colony 161kV Line - reconductor 2.2 miles of line with 1590 ACSR		\$ -	\$ -
23	Canadian River Substation - construct 345kV substation in Pittsburg - Muskogee line	6/1/2013	\$ 8,944,896	\$ 925,843
24	Paoli Substation - rebuild 138kV section for new bus tie	3/1/2013	\$ 471,406	\$ 69,756
25	Paoli Substation - replace 138 / 69kV transformer and rebuild 69kV section	3/1/2013	\$ 957,098	\$ 141,626
26	Greenwood Substation - construct new sub 138 kV section in the Cushing - Bristow line	1/31/2013	\$ 1,550,496	\$ 275,042
27	Greenwood Substation - construct new sub 69 kV section & install 138 / 69 kV transformer	1/31/2013	\$ 2,325,747	\$ 412,563
28	Lula Substation - install 9 MVA of 69 kV capacitors	6/1/2013	\$ 598,993	\$ 61,999
29	Arcadia - Redbud 345 kV Lines Ckt 1 & 2 - upgrade breakers & switches to 3000A	12/1/2013	\$ 736,865	\$ 9,814
30	Cushing - Stillwater 138 kV Line - convert 23 mi. of 69 kV line to 138 kV & assoc sub facilities	12/1/2013	\$ 5,793,462	\$ 77,158
31				
<b>BASE PLAN UPGRADE TOTALS</b>			<b>\$ 262,421,383</b>	<b>\$ 43,757,798</b>

Worksheet G

I. Project Summary - continued

B. TRANSMISSION SERVICE UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATTR
1				
2				
3				
4				
5				
6				
7				
<b>TRANSMISSION SERVICE UPGRADE TOTALS</b>				

C. SPONSORED OR ECONOMIC PORTFOLIO UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATTR
1	Northwest - Woodward District EHV 345 kV Line (Sponsored Upgrade)	4/1/2010	\$ 218,000,000	\$ 31,188,710
2	Gracemont Substation - construct new 345 / 138 kV substation (Balanced Portfolio)	11/1/2011	\$ 13,752,689	\$ 2,405,626
3	Sooner-Cleveland 345kV Line - construct 38 miles of new 345kV line & associated substation facilities at OG&E's Sooner Substation	2/1/2013	\$ 45,726,084	\$ 7,440,189
4	Seminole-Muskogee 345kV Line [Part 1] - construct 107 mi. of new line & retrofit 28 mi. of existing line & assoc. substation facilities at OG&E's Muskogee & Seminole substations	6/1/2013	\$ 17,780,826	\$ 1,840,408
5	Seminole-Muskogee 345kV Line [Part 2] - construct 107 mi. of new line & retrofit 28 mi. of existing line & assoc. substation facilities at OG&E's Muskogee & Seminole substations	12/1/2013	\$ 140,282,086	\$ 1,868,303
6				
<b>SPONSORED OR ECONOMIC PORTFOLIO UPGRADE TOTALS</b>			<b>\$ 435,541,685</b>	<b>\$ 44,743,236</b>

D. GENERATOR INTERCONNECTION FACILITIES ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATTR
1				
2				
3				
4				
5				
6				
7				
<b>GENERATOR INTERCONNECTION FACILITIES TOTALS</b>				

**TOTAL SPP OATT RELATED UPGRADES REVENUE REQUIREMENT** (Sum of Parts A, B, C & D above) **\$ 88,501,034**

NOTES:

1. Base Plan Upgrades and Economic Portfolio revenue requirement are estimates and will be trued-up to actual amounts in the True-up Adjustment
2. Base Plan and Economic Portfolio revenue requirements in the Summaries will be provided to SPP for their Cost Allocation calculations
3. Refund or Surcharges amounts for each project are reflected on Worksheet L, Section II



Worksheet G

II. Determine the Revenue Requirement for SPP OATT Related Upgrades including Base Plan Upgrades, Transmission Service Upgrades, Sponsored or Economic Portfolio Upgrades and Generator Interconnection Facilities.

A. Base Plan facilities.

Project 1: Reno - Sunny Lane 69kV Line -- Replace wave trap and current transformers to allow 1200A limit. 2006-2016 STEP project

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
1	Investment	\$	67,511		Current Year	2013
2	Service Year (yyyy)		2006		NPCC w/o incentives, less depreciation	15.98%
3	Service Month (1-12)		6			
4	Useful Life		48		Annual Depreciation Expense (Investment / Useful Life)	\$ 1,406
5	CIAC (Yes or No)		No			
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2006	\$ 67,511	\$ 888	\$ 66,623	\$ 7,038	\$ 7,038	
2007	\$ 66,623	\$ 1,777	\$ 64,846	\$ 12,060	\$ 12,060	
2008	\$ 64,846	\$ 1,777	\$ 63,070	\$ 11,782	\$ 11,782	
2009	\$ 63,070	\$ 1,731	\$ 61,339	\$ 10,378	\$ 10,378	
2010	\$ 61,339	\$ 1,731	\$ 59,608	\$ 11,913	\$ 11,913	
2011	\$ 59,608	\$ 1,570	\$ 58,038	\$ 10,857	\$ 10,857	
2012	\$ 58,038	\$ 1,587	\$ 56,451	\$ 11,144	\$ 11,144	
2013	\$ 56,451	\$ 1,406	\$ 55,044	\$ 10,316	\$ 10,316	
2014	\$ -	\$ -	\$ -	\$ -	\$ -	
2015	\$ -	\$ -	\$ -	\$ -	\$ -	
2016	\$ -	\$ -	\$ -	\$ -	\$ -	
2017	\$ -	\$ -	\$ -	\$ -	\$ -	
2018	\$ -	\$ -	\$ -	\$ -	\$ -	
2019	\$ -	\$ -	\$ -	\$ -	\$ -	
2020	\$ -	\$ -	\$ -	\$ -	\$ -	
2021	\$ -	\$ -	\$ -	\$ -	\$ -	
2022	\$ -	\$ -	\$ -	\$ -	\$ -	
2023	\$ -	\$ -	\$ -	\$ -	\$ -	
2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2050	\$ -	\$ -	\$ -	\$ -	\$ -	
Project Totals			\$	85,489	\$	85,489

Worksheet G

Project 2: Richards Tap-Richards 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
55	Investment	\$ 2,765,703	Current Year			2013
56	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			15.98%
57	Service Month (1-12)	6				
58	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)			\$ 57,619
59	CIAC (Yes or No)	No				
60	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
62	2006	\$ 2,765,703	\$ 36,391	\$ 2,729,312	\$ 288,312	\$ 288,312
63	2007	\$ 2,729,312	\$ 72,782	\$ 2,656,531	\$ 494,074	\$ 494,074
64	2008	\$ 2,656,531	\$ 72,782	\$ 2,583,749	\$ 482,687	\$ 482,687
65	2009	\$ 2,583,749	\$ 70,915	\$ 2,512,834	\$ 425,166	\$ 425,166
66	2010	\$ 2,512,834	\$ 70,915	\$ 2,441,918	\$ 488,052	\$ 488,052
67	2011	\$ 2,441,918	\$ 64,319	\$ 2,377,599	\$ 444,787	\$ 444,787
68	2012	\$ 2,377,599	\$ 65,010	\$ 2,312,590	\$ 456,518	\$ 456,518
69	2013	\$ 2,312,590	\$ 57,619	\$ 2,254,971	\$ 422,608	\$ 422,608
70	2014	\$ -	\$ -	\$ -	\$ -	\$ -
71	2015	\$ -	\$ -	\$ -	\$ -	\$ -
72	2016	\$ -	\$ -	\$ -	\$ -	\$ -
73	2017	\$ -	\$ -	\$ -	\$ -	\$ -
74	2018	\$ -	\$ -	\$ -	\$ -	\$ -
75	2019	\$ -	\$ -	\$ -	\$ -	\$ -
76	2020	\$ -	\$ -	\$ -	\$ -	\$ -
77	2021	\$ -	\$ -	\$ -	\$ -	\$ -
78	2022	\$ -	\$ -	\$ -	\$ -	\$ -
79	2023	\$ -	\$ -	\$ -	\$ -	\$ -
80	2024	\$ -	\$ -	\$ -	\$ -	\$ -
81	2025	\$ -	\$ -	\$ -	\$ -	\$ -
82	2026	\$ -	\$ -	\$ -	\$ -	\$ -
83	2027	\$ -	\$ -	\$ -	\$ -	\$ -
84	2028	\$ -	\$ -	\$ -	\$ -	\$ -
85	2029	\$ -	\$ -	\$ -	\$ -	\$ -
86	2030	\$ -	\$ -	\$ -	\$ -	\$ -
87	2031	\$ -	\$ -	\$ -	\$ -	\$ -
88	2032	\$ -	\$ -	\$ -	\$ -	\$ -
89	2033	\$ -	\$ -	\$ -	\$ -	\$ -
90	2034	\$ -	\$ -	\$ -	\$ -	\$ -
91	2035	\$ -	\$ -	\$ -	\$ -	\$ -
92	2036	\$ -	\$ -	\$ -	\$ -	\$ -
93	2037	\$ -	\$ -	\$ -	\$ -	\$ -
94	2038	\$ -	\$ -	\$ -	\$ -	\$ -
95	2039	\$ -	\$ -	\$ -	\$ -	\$ -
96	2040	\$ -	\$ -	\$ -	\$ -	\$ -
97	2041	\$ -	\$ -	\$ -	\$ -	\$ -
98	2042	\$ -	\$ -	\$ -	\$ -	\$ -
99	2043	\$ -	\$ -	\$ -	\$ -	\$ -
100	2044	\$ -	\$ -	\$ -	\$ -	\$ -
101	2045	\$ -	\$ -	\$ -	\$ -	\$ -
102	2046	\$ -	\$ -	\$ -	\$ -	\$ -
103	2047	\$ -	\$ -	\$ -	\$ -	\$ -
104	2048	\$ -	\$ -	\$ -	\$ -	\$ -
105	2049	\$ -	\$ -	\$ -	\$ -	\$ -
106	2050	\$ -	\$ -	\$ -	\$ -	\$ -
107						
108	Project Totals			\$ 3,502,204	\$ 3,502,204	\$ 3,502,204

Worksheet G

**Project 3:** Van Buren AVEC - Van Buren Interconnect 69kV Line -- Wave trap and current transformer ratio work to increase limit to 1200A. 2006 - 2016 STEP project.

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
109	Investment	\$	107,896	Current Year		2013
110	Service Year (yyyy)		2006	NPCC w/o incentives, less depreciation		15.98%
111	Service Month (1-12)		6			
112	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)	\$	2,248
113	CIAC (Yes or No)		No			
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
116	2006	\$ 107,896	\$ 1,420	\$ 106,477	\$ 11,248	\$ 11,248
117	2007	\$ 106,477	\$ 2,839	\$ 103,637	\$ 19,275	\$ 19,275
118	2008	\$ 103,637	\$ 2,839	\$ 100,798	\$ 18,831	\$ 18,831
119	2009	\$ 100,798	\$ 2,767	\$ 98,031	\$ 16,587	\$ 16,587
120	2010	\$ 98,031	\$ 2,767	\$ 95,265	\$ 19,040	\$ 19,040
121	2011	\$ 95,265	\$ 2,509	\$ 92,756	\$ 17,352	\$ 17,352
122	2012	\$ 92,756	\$ 2,536	\$ 90,219	\$ 17,810	\$ 17,810
123	2013	\$ 90,219	\$ 2,248	\$ 87,972	\$ 16,487	\$ 16,487
124	2014	\$ -	\$ -	\$ -	\$ -	\$ -
125	2015	\$ -	\$ -	\$ -	\$ -	\$ -
126	2016	\$ -	\$ -	\$ -	\$ -	\$ -
127	2017	\$ -	\$ -	\$ -	\$ -	\$ -
128	2018	\$ -	\$ -	\$ -	\$ -	\$ -
129	2019	\$ -	\$ -	\$ -	\$ -	\$ -
130	2020	\$ -	\$ -	\$ -	\$ -	\$ -
131	2021	\$ -	\$ -	\$ -	\$ -	\$ -
132	2022	\$ -	\$ -	\$ -	\$ -	\$ -
133	2023	\$ -	\$ -	\$ -	\$ -	\$ -
134	2024	\$ -	\$ -	\$ -	\$ -	\$ -
135	2025	\$ -	\$ -	\$ -	\$ -	\$ -
136	2026	\$ -	\$ -	\$ -	\$ -	\$ -
137	2027	\$ -	\$ -	\$ -	\$ -	\$ -
138	2028	\$ -	\$ -	\$ -	\$ -	\$ -
139	2029	\$ -	\$ -	\$ -	\$ -	\$ -
140	2030	\$ -	\$ -	\$ -	\$ -	\$ -
141	2031	\$ -	\$ -	\$ -	\$ -	\$ -
142	2032	\$ -	\$ -	\$ -	\$ -	\$ -
143	2033	\$ -	\$ -	\$ -	\$ -	\$ -
144	2034	\$ -	\$ -	\$ -	\$ -	\$ -
145	2035	\$ -	\$ -	\$ -	\$ -	\$ -
146	2036	\$ -	\$ -	\$ -	\$ -	\$ -
147	2037	\$ -	\$ -	\$ -	\$ -	\$ -
148	2038	\$ -	\$ -	\$ -	\$ -	\$ -
149	2039	\$ -	\$ -	\$ -	\$ -	\$ -
150	2040	\$ -	\$ -	\$ -	\$ -	\$ -
151	2041	\$ -	\$ -	\$ -	\$ -	\$ -
152	2042	\$ -	\$ -	\$ -	\$ -	\$ -
153	2043	\$ -	\$ -	\$ -	\$ -	\$ -
154	2044	\$ -	\$ -	\$ -	\$ -	\$ -
155	2045	\$ -	\$ -	\$ -	\$ -	\$ -
156	2046	\$ -	\$ -	\$ -	\$ -	\$ -
157	2047	\$ -	\$ -	\$ -	\$ -	\$ -
158	2048	\$ -	\$ -	\$ -	\$ -	\$ -
159	2049	\$ -	\$ -	\$ -	\$ -	\$ -
160	2050	\$ -	\$ -	\$ -	\$ -	\$ -
161	Project Totals			\$	136,630	\$ 136,630

Worksheet G

Project 4: Brown Explorer Tap 138kV Line -- Upgrade current transformers at Brown Substation. 2006 - 2016 STEP project.

This project was changed to a Direct Assignment to WFEC effective 4-1-2012.

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
163	\$ 31,518					2013
164	2006					15.98%
165	6					
166	48					
167	No					
168						
169						
170	\$ 31,518	\$ 415	\$ 31,103	\$ 3,286	\$ 3,286	
171	\$ 31,103	\$ 829	\$ 30,274	\$ 5,630	\$ 5,630	
172	\$ 30,274	\$ 829	\$ 29,444	\$ 5,501	\$ 5,501	
173	\$ 29,444	\$ 808	\$ 28,636	\$ 4,845	\$ 4,845	
174	\$ 28,636	\$ 808	\$ 27,828	\$ 5,562	\$ 5,562	
175	\$ 27,828	\$ 733	\$ 27,095	\$ 5,069	\$ 5,069	
176	\$ 27,095	\$ 733	\$ 26,362	\$ 5,195	\$ 5,195	
177	\$ -	\$ -	\$ -	\$ -	\$ -	
178	\$ -	\$ -	\$ -	\$ -	\$ -	
179	\$ -	\$ -	\$ -	\$ -	\$ -	
180	\$ -	\$ -	\$ -	\$ -	\$ -	
181	\$ -	\$ -	\$ -	\$ -	\$ -	
182	\$ -	\$ -	\$ -	\$ -	\$ -	
183	\$ -	\$ -	\$ -	\$ -	\$ -	
184	\$ -	\$ -	\$ -	\$ -	\$ -	
185	\$ -	\$ -	\$ -	\$ -	\$ -	
186	\$ -	\$ -	\$ -	\$ -	\$ -	
187	\$ -	\$ -	\$ -	\$ -	\$ -	
188	\$ -	\$ -	\$ -	\$ -	\$ -	
189	\$ -	\$ -	\$ -	\$ -	\$ -	
190	\$ -	\$ -	\$ -	\$ -	\$ -	
191	\$ -	\$ -	\$ -	\$ -	\$ -	
192	\$ -	\$ -	\$ -	\$ -	\$ -	
193	\$ -	\$ -	\$ -	\$ -	\$ -	
194	\$ -	\$ -	\$ -	\$ -	\$ -	
195	\$ -	\$ -	\$ -	\$ -	\$ -	
196	\$ -	\$ -	\$ -	\$ -	\$ -	
197	\$ -	\$ -	\$ -	\$ -	\$ -	
198	\$ -	\$ -	\$ -	\$ -	\$ -	
199	\$ -	\$ -	\$ -	\$ -	\$ -	
200	\$ -	\$ -	\$ -	\$ -	\$ -	
201	\$ -	\$ -	\$ -	\$ -	\$ -	
202	\$ -	\$ -	\$ -	\$ -	\$ -	
203	\$ -	\$ -	\$ -	\$ -	\$ -	
204	\$ -	\$ -	\$ -	\$ -	\$ -	
205	\$ -	\$ -	\$ -	\$ -	\$ -	
206	\$ -	\$ -	\$ -	\$ -	\$ -	
207	\$ -	\$ -	\$ -	\$ -	\$ -	
208	\$ -	\$ -	\$ -	\$ -	\$ -	
209	\$ -	\$ -	\$ -	\$ -	\$ -	
210	\$ -	\$ -	\$ -	\$ -	\$ -	
211	\$ -	\$ -	\$ -	\$ -	\$ -	
212	\$ -	\$ -	\$ -	\$ -	\$ -	
213	\$ -	\$ -	\$ -	\$ -	\$ -	
214	\$ -	\$ -	\$ -	\$ -	\$ -	
215	\$ -	\$ -	\$ -	\$ -	\$ -	
216	Project Totals		\$ 35,088	\$ 35,088	\$ 35,088	

Worksheet G

Project 5: NE Enid - Glenwood 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
217	Investment \$ 3,897,313		Current Year		2013	
218	Service Year (yyyy) 2006		NPCC w/o incentives, less depreciation		15.98%	
219	Service Month (1-12) 12					
220	Useful Life 48		Annual Depreciation Expense (Investment / Useful Life)	\$ 81,194		
221	CIAC (Yes or No) No					
222						
223						
224	2006	\$ 3,897,313	\$ -	\$ 3,897,313	\$ 50,809	\$ 50,809
225	2007	\$ 3,897,313	\$ 102,561	\$ 3,794,752	\$ 704,251	\$ 704,251
226	2008	\$ 3,794,752	\$ 102,561	\$ 3,692,191	\$ 688,206	\$ 688,206
227	2009	\$ 3,692,191	\$ 99,931	\$ 3,592,260	\$ 606,254	\$ 606,254
228	2010	\$ 3,592,260	\$ 99,931	\$ 3,492,329	\$ 696,377	\$ 696,377
229	2011	\$ 3,492,329	\$ 90,635	\$ 3,401,694	\$ 634,871	\$ 634,871
230	2012	\$ 3,401,694	\$ 91,609	\$ 3,310,085	\$ 651,867	\$ 651,867
231	2013	\$ 3,310,085	\$ 81,194	\$ 3,228,891	\$ 603,718	\$ 603,718
232	2014	\$ -	\$ -	\$ -	\$ -	\$ -
233	2015	\$ -	\$ -	\$ -	\$ -	\$ -
234	2016	\$ -	\$ -	\$ -	\$ -	\$ -
235	2017	\$ -	\$ -	\$ -	\$ -	\$ -
236	2018	\$ -	\$ -	\$ -	\$ -	\$ -
237	2019	\$ -	\$ -	\$ -	\$ -	\$ -
238	2020	\$ -	\$ -	\$ -	\$ -	\$ -
239	2021	\$ -	\$ -	\$ -	\$ -	\$ -
240	2022	\$ -	\$ -	\$ -	\$ -	\$ -
241	2023	\$ -	\$ -	\$ -	\$ -	\$ -
242	2024	\$ -	\$ -	\$ -	\$ -	\$ -
243	2025	\$ -	\$ -	\$ -	\$ -	\$ -
244	2026	\$ -	\$ -	\$ -	\$ -	\$ -
245	2027	\$ -	\$ -	\$ -	\$ -	\$ -
246	2028	\$ -	\$ -	\$ -	\$ -	\$ -
247	2029	\$ -	\$ -	\$ -	\$ -	\$ -
248	2030	\$ -	\$ -	\$ -	\$ -	\$ -
249	2031	\$ -	\$ -	\$ -	\$ -	\$ -
250	2032	\$ -	\$ -	\$ -	\$ -	\$ -
251	2033	\$ -	\$ -	\$ -	\$ -	\$ -
252	2034	\$ -	\$ -	\$ -	\$ -	\$ -
253	2035	\$ -	\$ -	\$ -	\$ -	\$ -
254	2036	\$ -	\$ -	\$ -	\$ -	\$ -
255	2037	\$ -	\$ -	\$ -	\$ -	\$ -
256	2038	\$ -	\$ -	\$ -	\$ -	\$ -
257	2039	\$ -	\$ -	\$ -	\$ -	\$ -
258	2040	\$ -	\$ -	\$ -	\$ -	\$ -
259	2041	\$ -	\$ -	\$ -	\$ -	\$ -
260	2042	\$ -	\$ -	\$ -	\$ -	\$ -
261	2043	\$ -	\$ -	\$ -	\$ -	\$ -
262	2044	\$ -	\$ -	\$ -	\$ -	\$ -
263	2045	\$ -	\$ -	\$ -	\$ -	\$ -
264	2046	\$ -	\$ -	\$ -	\$ -	\$ -
265	2047	\$ -	\$ -	\$ -	\$ -	\$ -
266	2048	\$ -	\$ -	\$ -	\$ -	\$ -
267	2049	\$ -	\$ -	\$ -	\$ -	\$ -
268	2050	\$ -	\$ -	\$ -	\$ -	\$ -
269						
270	Project Totals			\$ 4,636,353	\$ 4,636,353	

Worksheet G

Project 6: **Razorback - Short Mountain 69kV Line -- Construct new 69kV line. 2006 - 2016 STEP project.**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
271	Investment	\$ 9,320,377	Current Year		2013	
272	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation		15.98%	
273	Service Month (1-12)	12				
274	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)		\$ 194,175	
275	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
278	2006	\$ 9,320,377	\$ -	\$ 9,320,377	\$ 121,510	\$ 121,510
279	2007	\$ 9,320,377	\$ 245,273	\$ 9,075,104	\$ 1,684,207	\$ 1,684,207
280	2008	\$ 9,075,104	\$ 245,273	\$ 8,829,831	\$ 1,645,835	\$ 1,645,835
281	2009	\$ 8,829,831	\$ 238,984	\$ 8,590,847	\$ 1,449,850	\$ 1,449,850
282	2010	\$ 8,590,847	\$ 238,984	\$ 8,351,863	\$ 1,665,378	\$ 1,665,378
283	2011	\$ 8,351,863	\$ 216,753	\$ 8,135,110	\$ 1,518,287	\$ 1,518,287
284	2012	\$ 8,135,110	\$ 219,081	\$ 7,916,029	\$ 1,558,932	\$ 1,558,932
285	2013	\$ 7,916,029	\$ 194,175	\$ 7,721,854	\$ 1,443,784	\$ 1,443,784
286	2014	\$ -	\$ -	\$ -	\$ -	\$ -
287	2015	\$ -	\$ -	\$ -	\$ -	\$ -
288	2016	\$ -	\$ -	\$ -	\$ -	\$ -
289	2017	\$ -	\$ -	\$ -	\$ -	\$ -
290	2018	\$ -	\$ -	\$ -	\$ -	\$ -
291	2019	\$ -	\$ -	\$ -	\$ -	\$ -
292	2020	\$ -	\$ -	\$ -	\$ -	\$ -
293	2021	\$ -	\$ -	\$ -	\$ -	\$ -
294	2022	\$ -	\$ -	\$ -	\$ -	\$ -
295	2023	\$ -	\$ -	\$ -	\$ -	\$ -
296	2024	\$ -	\$ -	\$ -	\$ -	\$ -
297	2025	\$ -	\$ -	\$ -	\$ -	\$ -
298	2026	\$ -	\$ -	\$ -	\$ -	\$ -
299	2027	\$ -	\$ -	\$ -	\$ -	\$ -
300	2028	\$ -	\$ -	\$ -	\$ -	\$ -
301	2029	\$ -	\$ -	\$ -	\$ -	\$ -
302	2030	\$ -	\$ -	\$ -	\$ -	\$ -
303	2031	\$ -	\$ -	\$ -	\$ -	\$ -
304	2032	\$ -	\$ -	\$ -	\$ -	\$ -
305	2033	\$ -	\$ -	\$ -	\$ -	\$ -
306	2034	\$ -	\$ -	\$ -	\$ -	\$ -
307	2035	\$ -	\$ -	\$ -	\$ -	\$ -
308	2036	\$ -	\$ -	\$ -	\$ -	\$ -
309	2037	\$ -	\$ -	\$ -	\$ -	\$ -
310	2038	\$ -	\$ -	\$ -	\$ -	\$ -
311	2039	\$ -	\$ -	\$ -	\$ -	\$ -
312	2040	\$ -	\$ -	\$ -	\$ -	\$ -
313	2041	\$ -	\$ -	\$ -	\$ -	\$ -
314	2042	\$ -	\$ -	\$ -	\$ -	\$ -
315	2043	\$ -	\$ -	\$ -	\$ -	\$ -
316	2044	\$ -	\$ -	\$ -	\$ -	\$ -
317	2045	\$ -	\$ -	\$ -	\$ -	\$ -
318	2046	\$ -	\$ -	\$ -	\$ -	\$ -
319	2047	\$ -	\$ -	\$ -	\$ -	\$ -
320	2048	\$ -	\$ -	\$ -	\$ -	\$ -
321	2049	\$ -	\$ -	\$ -	\$ -	\$ -
322	2050	\$ -	\$ -	\$ -	\$ -	\$ -
323						
324	Project Totals			\$ 11,087,783	\$ 11,087,783	\$

Worksheet G

Project 7: Richards - Piedmont 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
325	Investment	\$ 3,790,016	Current Year			2013
326	Service Year (yyyy)	2007	NPCC w/o incentives, less depreciation			15.98%
327	Service Month (1-12)	10				
328	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)	\$		78,959
329	CIAC (Yes or No)	No				
330	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
331						
332	2007	\$ 3,790,016	\$ 16,623	\$ 3,773,393	\$ 165,505	\$ 165,505
333	2008	\$ 3,773,393	\$ 99,737	\$ 3,673,656	\$ 682,261	\$ 682,261
334	2009	\$ 3,673,656	\$ 97,180	\$ 3,576,476	\$ 601,118	\$ 601,118
335	2010	\$ 3,576,476	\$ 97,180	\$ 3,479,296	\$ 691,200	\$ 691,200
336	2011	\$ 3,479,296	\$ 88,140	\$ 3,391,156	\$ 630,515	\$ 630,515
337	2012	\$ 3,391,156	\$ 89,087	\$ 3,302,070	\$ 647,796	\$ 647,796
338	2013	\$ 3,302,070	\$ 78,959	\$ 3,223,111	\$ 600,380	\$ 600,380
339	2014	\$ -	\$ -	\$ -	\$ -	\$ -
340	2015	\$ -	\$ -	\$ -	\$ -	\$ -
341	2016	\$ -	\$ -	\$ -	\$ -	\$ -
342	2017	\$ -	\$ -	\$ -	\$ -	\$ -
343	2018	\$ -	\$ -	\$ -	\$ -	\$ -
344	2019	\$ -	\$ -	\$ -	\$ -	\$ -
345	2020	\$ -	\$ -	\$ -	\$ -	\$ -
346	2021	\$ -	\$ -	\$ -	\$ -	\$ -
347	2022	\$ -	\$ -	\$ -	\$ -	\$ -
348	2023	\$ -	\$ -	\$ -	\$ -	\$ -
349	2024	\$ -	\$ -	\$ -	\$ -	\$ -
350	2025	\$ -	\$ -	\$ -	\$ -	\$ -
351	2026	\$ -	\$ -	\$ -	\$ -	\$ -
352	2027	\$ -	\$ -	\$ -	\$ -	\$ -
353	2028	\$ -	\$ -	\$ -	\$ -	\$ -
354	2029	\$ -	\$ -	\$ -	\$ -	\$ -
355	2030	\$ -	\$ -	\$ -	\$ -	\$ -
356	2031	\$ -	\$ -	\$ -	\$ -	\$ -
357	2032	\$ -	\$ -	\$ -	\$ -	\$ -
358	2033	\$ -	\$ -	\$ -	\$ -	\$ -
359	2034	\$ -	\$ -	\$ -	\$ -	\$ -
360	2035	\$ -	\$ -	\$ -	\$ -	\$ -
361	2036	\$ -	\$ -	\$ -	\$ -	\$ -
362	2037	\$ -	\$ -	\$ -	\$ -	\$ -
363	2038	\$ -	\$ -	\$ -	\$ -	\$ -
364	2039	\$ -	\$ -	\$ -	\$ -	\$ -
365	2040	\$ -	\$ -	\$ -	\$ -	\$ -
366	2041	\$ -	\$ -	\$ -	\$ -	\$ -
367	2042	\$ -	\$ -	\$ -	\$ -	\$ -
368	2043	\$ -	\$ -	\$ -	\$ -	\$ -
369	2044	\$ -	\$ -	\$ -	\$ -	\$ -
370	2045	\$ -	\$ -	\$ -	\$ -	\$ -
371	2046	\$ -	\$ -	\$ -	\$ -	\$ -
372	2047	\$ -	\$ -	\$ -	\$ -	\$ -
373	2048	\$ -	\$ -	\$ -	\$ -	\$ -
374	2049	\$ -	\$ -	\$ -	\$ -	\$ -
375	2050	\$ -	\$ -	\$ -	\$ -	\$ -
376	2051	\$ -	\$ -	\$ -	\$ -	\$ -
377						
378	Project Totals			\$ 4,018,776	\$ 4,018,776	

Worksheet G

**Project 8:** OG&E Windfarm - WFEK Mooreland 138kV Line -- Upgrade conductor to 795AS33. 2006 Aggregate Study 1 and 2006 - 2016 STEP project.

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
379	Investment	\$ 85,105	Current Year			2013
380	Service Year (yyyy)	2007	NPCC w/o incentives, less depreciation			15.98%
381	Service Month (1-12)	6				
382	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)			\$ 1,773
383	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
386	2007	\$ 85,105	\$ 1,120	\$ 83,985	\$ 8,872	\$ 8,872
387	2008	\$ 83,985	\$ 2,240	\$ 81,746	\$ 15,203	\$ 15,203
388	2009	\$ 81,746	\$ 2,182	\$ 79,564	\$ 13,394	\$ 13,394
389	2010	\$ 79,564	\$ 2,182	\$ 77,382	\$ 15,395	\$ 15,395
390	2011	\$ 77,382	\$ 1,979	\$ 75,402	\$ 14,040	\$ 14,040
391	2012	\$ 75,402	\$ 2,000	\$ 73,402	\$ 14,422	\$ 14,422
392	2013	\$ 73,402	\$ 1,773	\$ 71,629	\$ 13,362	\$ 13,362
393	2014	\$ -	\$ -	\$ -	\$ -	\$ -
394	2015	\$ -	\$ -	\$ -	\$ -	\$ -
395	2016	\$ -	\$ -	\$ -	\$ -	\$ -
396	2017	\$ -	\$ -	\$ -	\$ -	\$ -
397	2018	\$ -	\$ -	\$ -	\$ -	\$ -
398	2019	\$ -	\$ -	\$ -	\$ -	\$ -
399	2020	\$ -	\$ -	\$ -	\$ -	\$ -
400	2021	\$ -	\$ -	\$ -	\$ -	\$ -
401	2022	\$ -	\$ -	\$ -	\$ -	\$ -
402	2023	\$ -	\$ -	\$ -	\$ -	\$ -
403	2024	\$ -	\$ -	\$ -	\$ -	\$ -
404	2025	\$ -	\$ -	\$ -	\$ -	\$ -
405	2026	\$ -	\$ -	\$ -	\$ -	\$ -
406	2027	\$ -	\$ -	\$ -	\$ -	\$ -
407	2028	\$ -	\$ -	\$ -	\$ -	\$ -
408	2029	\$ -	\$ -	\$ -	\$ -	\$ -
409	2030	\$ -	\$ -	\$ -	\$ -	\$ -
410	2031	\$ -	\$ -	\$ -	\$ -	\$ -
411	2032	\$ -	\$ -	\$ -	\$ -	\$ -
412	2033	\$ -	\$ -	\$ -	\$ -	\$ -
413	2034	\$ -	\$ -	\$ -	\$ -	\$ -
414	2035	\$ -	\$ -	\$ -	\$ -	\$ -
415	2036	\$ -	\$ -	\$ -	\$ -	\$ -
416	2037	\$ -	\$ -	\$ -	\$ -	\$ -
417	2038	\$ -	\$ -	\$ -	\$ -	\$ -
418	2039	\$ -	\$ -	\$ -	\$ -	\$ -
419	2040	\$ -	\$ -	\$ -	\$ -	\$ -
420	2041	\$ -	\$ -	\$ -	\$ -	\$ -
421	2042	\$ -	\$ -	\$ -	\$ -	\$ -
422	2043	\$ -	\$ -	\$ -	\$ -	\$ -
423	2044	\$ -	\$ -	\$ -	\$ -	\$ -
424	2045	\$ -	\$ -	\$ -	\$ -	\$ -
425	2046	\$ -	\$ -	\$ -	\$ -	\$ -
426	2047	\$ -	\$ -	\$ -	\$ -	\$ -
427	2048	\$ -	\$ -	\$ -	\$ -	\$ -
428	2049	\$ -	\$ -	\$ -	\$ -	\$ -
429	2050	\$ -	\$ -	\$ -	\$ -	\$ -
430	2051	\$ -	\$ -	\$ -	\$ -	\$ -
431						
432	Project Totals			\$ 94,689	\$ 94,689	



Worksheet G

Project 9: Ft. Smith - Colony 161kV Line - Replace 1200A terminal equipment with 2000A equipment to utilize line rating.

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
433	Investment	\$	136,512	Current Year		2013
434	Service Year (yyyy)		2008	NPCC w/o incentives, less depreciation		15.98%
435	Service Month (1-12)		12			
436	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)	\$	2,844
437	CIAC (Yes or No)		No			
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
440	2008	\$ 136,512	\$ -	\$ 136,512	\$ 1,780	\$ 1,780
441	2009	\$ 136,512	\$ 3,500	\$ 133,012	\$ 22,234	\$ 22,234
442	2010	\$ 133,012	\$ 3,500	\$ 129,511	\$ 25,602	\$ 25,602
443	2011	\$ 129,511	\$ 3,175	\$ 126,337	\$ 23,372	\$ 23,372
444	2012	\$ 126,337	\$ 3,209	\$ 123,128	\$ 24,033	\$ 24,033
445	2013	\$ 123,128	\$ 2,844	\$ 120,284	\$ 22,295	\$ 22,295
446	2014	\$ -	\$ -	\$ -	\$ -	\$ -
447	2015	\$ -	\$ -	\$ -	\$ -	\$ -
448	2016	\$ -	\$ -	\$ -	\$ -	\$ -
449	2017	\$ -	\$ -	\$ -	\$ -	\$ -
450	2018	\$ -	\$ -	\$ -	\$ -	\$ -
451	2019	\$ -	\$ -	\$ -	\$ -	\$ -
452	2020	\$ -	\$ -	\$ -	\$ -	\$ -
453	2021	\$ -	\$ -	\$ -	\$ -	\$ -
454	2022	\$ -	\$ -	\$ -	\$ -	\$ -
455	2023	\$ -	\$ -	\$ -	\$ -	\$ -
456	2024	\$ -	\$ -	\$ -	\$ -	\$ -
457	2025	\$ -	\$ -	\$ -	\$ -	\$ -
458	2026	\$ -	\$ -	\$ -	\$ -	\$ -
459	2027	\$ -	\$ -	\$ -	\$ -	\$ -
460	2028	\$ -	\$ -	\$ -	\$ -	\$ -
461	2029	\$ -	\$ -	\$ -	\$ -	\$ -
462	2030	\$ -	\$ -	\$ -	\$ -	\$ -
463	2031	\$ -	\$ -	\$ -	\$ -	\$ -
464	2032	\$ -	\$ -	\$ -	\$ -	\$ -
465	2033	\$ -	\$ -	\$ -	\$ -	\$ -
466	2034	\$ -	\$ -	\$ -	\$ -	\$ -
467	2035	\$ -	\$ -	\$ -	\$ -	\$ -
468	2036	\$ -	\$ -	\$ -	\$ -	\$ -
469	2037	\$ -	\$ -	\$ -	\$ -	\$ -
470	2038	\$ -	\$ -	\$ -	\$ -	\$ -
471	2039	\$ -	\$ -	\$ -	\$ -	\$ -
472	2040	\$ -	\$ -	\$ -	\$ -	\$ -
473	2041	\$ -	\$ -	\$ -	\$ -	\$ -
474	2042	\$ -	\$ -	\$ -	\$ -	\$ -
475	2043	\$ -	\$ -	\$ -	\$ -	\$ -
476	2044	\$ -	\$ -	\$ -	\$ -	\$ -
477	2045	\$ -	\$ -	\$ -	\$ -	\$ -
478	2046	\$ -	\$ -	\$ -	\$ -	\$ -
479	2047	\$ -	\$ -	\$ -	\$ -	\$ -
480	2048	\$ -	\$ -	\$ -	\$ -	\$ -
481	2049	\$ -	\$ -	\$ -	\$ -	\$ -
482	2050	\$ -	\$ -	\$ -	\$ -	\$ -
483	2051	\$ -	\$ -	\$ -	\$ -	\$ -
484	2052	\$ -	\$ -	\$ -	\$ -	\$ -
485						
486	Project Totals			\$	119,316	\$ 119,316

Worksheet G

Project 10: Cedar Lane - Canadian 138kV Line - Replace 800A wave trap at Cedar Lane

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details					
487	Investment	\$	23,213	Current Year		2013	
488	Service Year (yyyy)		2008	NPCC w/o incentives, less depreciation			15.98%
489	Service Month (1-12)		6				
490	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)		\$	484
491	CIAC (Yes or No)		No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
494	2008	\$ 23,213	\$ 305	\$ 22,908	\$ 2,420	\$	2,420
495	2009	\$ 22,908	\$ 595	\$ 22,313	\$ 3,738	\$	3,738
496	2010	\$ 22,313	\$ 595	\$ 21,718	\$ 4,302	\$	4,302
497	2011	\$ 21,718	\$ 540	\$ 21,178	\$ 3,926	\$	3,926
498	2012	\$ 21,178	\$ 546	\$ 20,632	\$ 4,036	\$	4,036
499	2013	\$ 20,632	\$ 484	\$ 20,149	\$ 3,742	\$	3,742
500	2014	\$ -	\$ -	\$ -	\$ -	\$	-
501	2015	\$ -	\$ -	\$ -	\$ -	\$	-
502	2016	\$ -	\$ -	\$ -	\$ -	\$	-
503	2017	\$ -	\$ -	\$ -	\$ -	\$	-
504	2018	\$ -	\$ -	\$ -	\$ -	\$	-
505	2019	\$ -	\$ -	\$ -	\$ -	\$	-
506	2020	\$ -	\$ -	\$ -	\$ -	\$	-
507	2021	\$ -	\$ -	\$ -	\$ -	\$	-
508	2022	\$ -	\$ -	\$ -	\$ -	\$	-
509	2023	\$ -	\$ -	\$ -	\$ -	\$	-
510	2024	\$ -	\$ -	\$ -	\$ -	\$	-
511	2025	\$ -	\$ -	\$ -	\$ -	\$	-
512	2026	\$ -	\$ -	\$ -	\$ -	\$	-
513	2027	\$ -	\$ -	\$ -	\$ -	\$	-
514	2028	\$ -	\$ -	\$ -	\$ -	\$	-
515	2029	\$ -	\$ -	\$ -	\$ -	\$	-
516	2030	\$ -	\$ -	\$ -	\$ -	\$	-
517	2031	\$ -	\$ -	\$ -	\$ -	\$	-
518	2032	\$ -	\$ -	\$ -	\$ -	\$	-
519	2033	\$ -	\$ -	\$ -	\$ -	\$	-
520	2034	\$ -	\$ -	\$ -	\$ -	\$	-
521	2035	\$ -	\$ -	\$ -	\$ -	\$	-
522	2036	\$ -	\$ -	\$ -	\$ -	\$	-
523	2037	\$ -	\$ -	\$ -	\$ -	\$	-
524	2038	\$ -	\$ -	\$ -	\$ -	\$	-
525	2039	\$ -	\$ -	\$ -	\$ -	\$	-
526	2040	\$ -	\$ -	\$ -	\$ -	\$	-
527	2041	\$ -	\$ -	\$ -	\$ -	\$	-
528	2042	\$ -	\$ -	\$ -	\$ -	\$	-
529	2043	\$ -	\$ -	\$ -	\$ -	\$	-
530	2044	\$ -	\$ -	\$ -	\$ -	\$	-
531	2045	\$ -	\$ -	\$ -	\$ -	\$	-
532	2046	\$ -	\$ -	\$ -	\$ -	\$	-
533	2047	\$ -	\$ -	\$ -	\$ -	\$	-
534	2048	\$ -	\$ -	\$ -	\$ -	\$	-
535	2049	\$ -	\$ -	\$ -	\$ -	\$	-
536	2050	\$ -	\$ -	\$ -	\$ -	\$	-
537	2051	\$ -	\$ -	\$ -	\$ -	\$	-
538	2052	\$ -	\$ -	\$ -	\$ -	\$	-
539							
540	Project Totals			\$	22,164	\$	22,164

Worksheet G

Project 11: Bodle Substation - Install 138kV Circuit Breaker, Line Relaying, Wave Traps, CCVTs and Communications

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
541	Investment	\$ 547,300	Current Year			2013
542	Service Year (yyyy)	2010	NPCC w/o incentives, less depreciation			15.98%
543	Service Month (1-12)	9				
544	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)			\$ 11,402
545	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
548	2010	\$ 547,300	\$ 3,216	\$ 544,084	\$ 33,762.48	\$ 33,762
549	2011	\$ 544,084	\$ 12,865	\$ 531,219	\$ 102,624	\$ 102,624
550	2012	\$ 531,219	\$ 12,865	\$ 518,355	\$ 100,477	\$ 100,477
551	2013	\$ 518,355	\$ 11,402	\$ 506,952	\$ 93,333	\$ 93,333
552	2014	\$ -	\$ -	\$ -	\$ -	\$ -
553	2015	\$ -	\$ -	\$ -	\$ -	\$ -
554	2016	\$ -	\$ -	\$ -	\$ -	\$ -
555	2017	\$ -	\$ -	\$ -	\$ -	\$ -
556	2018	\$ -	\$ -	\$ -	\$ -	\$ -
557	2019	\$ -	\$ -	\$ -	\$ -	\$ -
558	2020	\$ -	\$ -	\$ -	\$ -	\$ -
559	2021	\$ -	\$ -	\$ -	\$ -	\$ -
560	2022	\$ -	\$ -	\$ -	\$ -	\$ -
561	2023	\$ -	\$ -	\$ -	\$ -	\$ -
562	2024	\$ -	\$ -	\$ -	\$ -	\$ -
563	2025	\$ -	\$ -	\$ -	\$ -	\$ -
564	2026	\$ -	\$ -	\$ -	\$ -	\$ -
565	2027	\$ -	\$ -	\$ -	\$ -	\$ -
566	2028	\$ -	\$ -	\$ -	\$ -	\$ -
567	2029	\$ -	\$ -	\$ -	\$ -	\$ -
568	2030	\$ -	\$ -	\$ -	\$ -	\$ -
569	2031	\$ -	\$ -	\$ -	\$ -	\$ -
570	2032	\$ -	\$ -	\$ -	\$ -	\$ -
571	2033	\$ -	\$ -	\$ -	\$ -	\$ -
572	2034	\$ -	\$ -	\$ -	\$ -	\$ -
573	2035	\$ -	\$ -	\$ -	\$ -	\$ -
574	2036	\$ -	\$ -	\$ -	\$ -	\$ -
575	2037	\$ -	\$ -	\$ -	\$ -	\$ -
576	2038	\$ -	\$ -	\$ -	\$ -	\$ -
577	2039	\$ -	\$ -	\$ -	\$ -	\$ -
578	2040	\$ -	\$ -	\$ -	\$ -	\$ -
579	2041	\$ -	\$ -	\$ -	\$ -	\$ -
580	2042	\$ -	\$ -	\$ -	\$ -	\$ -
581	2043	\$ -	\$ -	\$ -	\$ -	\$ -
582	2044	\$ -	\$ -	\$ -	\$ -	\$ -
583	2045	\$ -	\$ -	\$ -	\$ -	\$ -
584	2046	\$ -	\$ -	\$ -	\$ -	\$ -
585	2047	\$ -	\$ -	\$ -	\$ -	\$ -
586	2048	\$ -	\$ -	\$ -	\$ -	\$ -
587	2049	\$ -	\$ -	\$ -	\$ -	\$ -
588	2050	\$ -	\$ -	\$ -	\$ -	\$ -
589	2051	\$ -	\$ -	\$ -	\$ -	\$ -
590	2052	\$ -	\$ -	\$ -	\$ -	\$ -
591	2053	\$ -	\$ -	\$ -	\$ -	\$ -
592	2054	\$ -	\$ -	\$ -	\$ -	\$ -
593						
594	Project Totals			\$ 330,197	\$ 330,197	\$ 330,197

Worksheet G

Project 12: Ardmore - Rocky Point 69kV Line - rebuild and reconductor 0.82 miles of line with 477AS33

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
595	Investment	\$ 617,275	Current Year			2013
596	Service Year (yyyy)	2011	NPCC w/o incentives, less depreciation			15.98%
597	Service Month (1-12)	6				
598	Useful Life	48	Annual Depreciation Expense	(Investment / Useful Life)	\$	12,860
599	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
602	2011	\$ 617,275	\$ 7,255	\$ 610,020	\$ 67,268	\$ 67,268
603	2012	\$ 610,020	\$ 14,509	\$ 595,511	\$ 115,140	\$ 115,140
604	2013	\$ 595,511	\$ 12,860	\$ 582,651	\$ 107,006	\$ 107,006
605	2014	\$ -	\$ -	\$ -	\$ -	\$ -
606	2015	\$ -	\$ -	\$ -	\$ -	\$ -
607	2016	\$ -	\$ -	\$ -	\$ -	\$ -
608	2017	\$ -	\$ -	\$ -	\$ -	\$ -
609	2018	\$ -	\$ -	\$ -	\$ -	\$ -
610	2019	\$ -	\$ -	\$ -	\$ -	\$ -
611	2020	\$ -	\$ -	\$ -	\$ -	\$ -
612	2021	\$ -	\$ -	\$ -	\$ -	\$ -
613	2022	\$ -	\$ -	\$ -	\$ -	\$ -
614	2023	\$ -	\$ -	\$ -	\$ -	\$ -
615	2024	\$ -	\$ -	\$ -	\$ -	\$ -
616	2025	\$ -	\$ -	\$ -	\$ -	\$ -
617	2026	\$ -	\$ -	\$ -	\$ -	\$ -
618	2027	\$ -	\$ -	\$ -	\$ -	\$ -
619	2028	\$ -	\$ -	\$ -	\$ -	\$ -
620	2029	\$ -	\$ -	\$ -	\$ -	\$ -
621	2030	\$ -	\$ -	\$ -	\$ -	\$ -
622	2031	\$ -	\$ -	\$ -	\$ -	\$ -
623	2032	\$ -	\$ -	\$ -	\$ -	\$ -
624	2033	\$ -	\$ -	\$ -	\$ -	\$ -
625	2034	\$ -	\$ -	\$ -	\$ -	\$ -
626	2035	\$ -	\$ -	\$ -	\$ -	\$ -
627	2036	\$ -	\$ -	\$ -	\$ -	\$ -
628	2037	\$ -	\$ -	\$ -	\$ -	\$ -
629	2038	\$ -	\$ -	\$ -	\$ -	\$ -
630	2039	\$ -	\$ -	\$ -	\$ -	\$ -
631	2040	\$ -	\$ -	\$ -	\$ -	\$ -
632	2041	\$ -	\$ -	\$ -	\$ -	\$ -
633	2042	\$ -	\$ -	\$ -	\$ -	\$ -
634	2043	\$ -	\$ -	\$ -	\$ -	\$ -
635	2044	\$ -	\$ -	\$ -	\$ -	\$ -
636	2045	\$ -	\$ -	\$ -	\$ -	\$ -
637	2046	\$ -	\$ -	\$ -	\$ -	\$ -
638	2047	\$ -	\$ -	\$ -	\$ -	\$ -
639	2048	\$ -	\$ -	\$ -	\$ -	\$ -
640	2049	\$ -	\$ -	\$ -	\$ -	\$ -
641	2050	\$ -	\$ -	\$ -	\$ -	\$ -
642	2051	\$ -	\$ -	\$ -	\$ -	\$ -
643	2052	\$ -	\$ -	\$ -	\$ -	\$ -
644	2053	\$ -	\$ -	\$ -	\$ -	\$ -
645	2054	\$ -	\$ -	\$ -	\$ -	\$ -
646	2055	\$ -	\$ -	\$ -	\$ -	\$ -
647	Project Totals			\$	289,413	\$ 289,413

Worksheet G

Project 13: Tiger Creek Substation - install 69kV, 9 MVAR capacitor bank

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
649	Investment	\$	332,365	Current Year		2013
650	Service Year (yyyy)		2011	NPCC w/o incentives, less depreciation		15.98%
651	Service Month (1-12)		2			
652	Useful Life		48	Annual Depreciation Expense (Investment / Useful Life)	\$	6,924
653	CIAC (Yes or No)		No			
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
656	2011	\$ 332,365	\$ 6,510	\$ 325,855	\$ 56,921	\$ 56,921
657	2012	\$ 325,855	\$ 7,812	\$ 318,042	\$ 61,561	\$ 61,561
658	2013	\$ 318,042	\$ 6,924	\$ 311,118	\$ 57,200	\$ 57,200
659	2014	\$ -	\$ -	\$ -	\$ -	\$ -
660	2015	\$ -	\$ -	\$ -	\$ -	\$ -
661	2016	\$ -	\$ -	\$ -	\$ -	\$ -
662	2017	\$ -	\$ -	\$ -	\$ -	\$ -
663	2018	\$ -	\$ -	\$ -	\$ -	\$ -
664	2019	\$ -	\$ -	\$ -	\$ -	\$ -
665	2020	\$ -	\$ -	\$ -	\$ -	\$ -
666	2021	\$ -	\$ -	\$ -	\$ -	\$ -
667	2022	\$ -	\$ -	\$ -	\$ -	\$ -
668	2023	\$ -	\$ -	\$ -	\$ -	\$ -
669	2024	\$ -	\$ -	\$ -	\$ -	\$ -
670	2025	\$ -	\$ -	\$ -	\$ -	\$ -
671	2026	\$ -	\$ -	\$ -	\$ -	\$ -
672	2027	\$ -	\$ -	\$ -	\$ -	\$ -
673	2028	\$ -	\$ -	\$ -	\$ -	\$ -
674	2029	\$ -	\$ -	\$ -	\$ -	\$ -
675	2030	\$ -	\$ -	\$ -	\$ -	\$ -
676	2031	\$ -	\$ -	\$ -	\$ -	\$ -
677	2032	\$ -	\$ -	\$ -	\$ -	\$ -
678	2033	\$ -	\$ -	\$ -	\$ -	\$ -
679	2034	\$ -	\$ -	\$ -	\$ -	\$ -
680	2035	\$ -	\$ -	\$ -	\$ -	\$ -
681	2036	\$ -	\$ -	\$ -	\$ -	\$ -
682	2037	\$ -	\$ -	\$ -	\$ -	\$ -
683	2038	\$ -	\$ -	\$ -	\$ -	\$ -
684	2039	\$ -	\$ -	\$ -	\$ -	\$ -
685	2040	\$ -	\$ -	\$ -	\$ -	\$ -
686	2041	\$ -	\$ -	\$ -	\$ -	\$ -
687	2042	\$ -	\$ -	\$ -	\$ -	\$ -
688	2043	\$ -	\$ -	\$ -	\$ -	\$ -
689	2044	\$ -	\$ -	\$ -	\$ -	\$ -
690	2045	\$ -	\$ -	\$ -	\$ -	\$ -
691	2046	\$ -	\$ -	\$ -	\$ -	\$ -
692	2047	\$ -	\$ -	\$ -	\$ -	\$ -
693	2048	\$ -	\$ -	\$ -	\$ -	\$ -
694	2049	\$ -	\$ -	\$ -	\$ -	\$ -
695	2050	\$ -	\$ -	\$ -	\$ -	\$ -
696	2051	\$ -	\$ -	\$ -	\$ -	\$ -
697	2052	\$ -	\$ -	\$ -	\$ -	\$ -
698	2053	\$ -	\$ -	\$ -	\$ -	\$ -
699	2054	\$ -	\$ -	\$ -	\$ -	\$ -
700	2055	\$ -	\$ -	\$ -	\$ -	\$ -
701	Project Totals			\$	175,682	\$ 175,682

Worksheet G

Project 14: Sunnyside Substation - install new 345 / 138 kV transformer and associated bus work.

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
703	Investment	\$ 11,400,380	Current Year			2013
704	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			15.98%
705	Service Month (1-12)	4				
706	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)	\$	237,508	
707	CIAC (Yes or No)	No				
708						
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754						
755						
756	Project Totals			\$	3,610,609	\$ 3,610,609

Worksheet G

Project 15: Sunnyside - Hugo 345 kV Line - construct 123 miles of new line

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
757	Investment	\$ 142,756,986	Current Year		2013	
758	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			15.98%
759	Service Month (1-12)	4				
760	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)		\$ 2,974,104	
761	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
764	2012	\$ 142,756,986	\$ 2,237,063	\$ 140,519,923	\$ 20,018,413	\$ 20,018,413
765	2013	\$ 140,519,923	\$ 2,974,104	\$ 137,545,820	\$ 25,194,087	\$ 25,194,087
766	2014	\$ -	\$ -	\$ -	\$ -	\$ -
767	2015	\$ -	\$ -	\$ -	\$ -	\$ -
768	2016	\$ -	\$ -	\$ -	\$ -	\$ -
769	2017	\$ -	\$ -	\$ -	\$ -	\$ -
770	2018	\$ -	\$ -	\$ -	\$ -	\$ -
771	2019	\$ -	\$ -	\$ -	\$ -	\$ -
772	2020	\$ -	\$ -	\$ -	\$ -	\$ -
773	2021	\$ -	\$ -	\$ -	\$ -	\$ -
774	2022	\$ -	\$ -	\$ -	\$ -	\$ -
775	2023	\$ -	\$ -	\$ -	\$ -	\$ -
776	2024	\$ -	\$ -	\$ -	\$ -	\$ -
777	2025	\$ -	\$ -	\$ -	\$ -	\$ -
778	2026	\$ -	\$ -	\$ -	\$ -	\$ -
779	2027	\$ -	\$ -	\$ -	\$ -	\$ -
780	2028	\$ -	\$ -	\$ -	\$ -	\$ -
781	2029	\$ -	\$ -	\$ -	\$ -	\$ -
782	2030	\$ -	\$ -	\$ -	\$ -	\$ -
783	2031	\$ -	\$ -	\$ -	\$ -	\$ -
784	2032	\$ -	\$ -	\$ -	\$ -	\$ -
785	2033	\$ -	\$ -	\$ -	\$ -	\$ -
786	2034	\$ -	\$ -	\$ -	\$ -	\$ -
787	2035	\$ -	\$ -	\$ -	\$ -	\$ -
788	2036	\$ -	\$ -	\$ -	\$ -	\$ -
789	2037	\$ -	\$ -	\$ -	\$ -	\$ -
790	2038	\$ -	\$ -	\$ -	\$ -	\$ -
791	2039	\$ -	\$ -	\$ -	\$ -	\$ -
792	2040	\$ -	\$ -	\$ -	\$ -	\$ -
793	2041	\$ -	\$ -	\$ -	\$ -	\$ -
794	2042	\$ -	\$ -	\$ -	\$ -	\$ -
795	2043	\$ -	\$ -	\$ -	\$ -	\$ -
796	2044	\$ -	\$ -	\$ -	\$ -	\$ -
797	2045	\$ -	\$ -	\$ -	\$ -	\$ -
798	2046	\$ -	\$ -	\$ -	\$ -	\$ -
799	2047	\$ -	\$ -	\$ -	\$ -	\$ -
800	2048	\$ -	\$ -	\$ -	\$ -	\$ -
801	2049	\$ -	\$ -	\$ -	\$ -	\$ -
802	2050	\$ -	\$ -	\$ -	\$ -	\$ -
803	2051	\$ -	\$ -	\$ -	\$ -	\$ -
804	2052	\$ -	\$ -	\$ -	\$ -	\$ -
805	2053	\$ -	\$ -	\$ -	\$ -	\$ -
806	2054	\$ -	\$ -	\$ -	\$ -	\$ -
807	2055	\$ -	\$ -	\$ -	\$ -	\$ -
808	2056	\$ -	\$ -	\$ -	\$ -	\$ -
809						
810	Project Totals			\$ 45,212,499	\$ 45,212,499	

Worksheet G

Project 16: Sooner - Rose Hill 345 kV Line - construct 43 miles of new line and associated substation work at Sooner Substation

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
811	Investment	\$ 45,013,672	Current Year			2013
812	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			15.98%
813	Service Month (1-12)	4				
814	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)	\$	937,785	
815	CIAC (Yes or No)	No				
816						
817	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
818	2012	\$ 45,013,672	\$ 705,383	\$ 44,308,289	\$ 6,312,141	\$ 6,312,141
819	2013	\$ 44,308,289	\$ 937,785	\$ 43,370,504	\$ 7,944,118	\$ 7,944,118
820	2014	\$ -	\$ -	\$ -	\$ -	\$ -
821	2015	\$ -	\$ -	\$ -	\$ -	\$ -
822	2016	\$ -	\$ -	\$ -	\$ -	\$ -
823	2017	\$ -	\$ -	\$ -	\$ -	\$ -
824	2018	\$ -	\$ -	\$ -	\$ -	\$ -
825	2019	\$ -	\$ -	\$ -	\$ -	\$ -
826	2020	\$ -	\$ -	\$ -	\$ -	\$ -
827	2021	\$ -	\$ -	\$ -	\$ -	\$ -
828	2022	\$ -	\$ -	\$ -	\$ -	\$ -
829	2023	\$ -	\$ -	\$ -	\$ -	\$ -
830	2024	\$ -	\$ -	\$ -	\$ -	\$ -
831	2025	\$ -	\$ -	\$ -	\$ -	\$ -
832	2026	\$ -	\$ -	\$ -	\$ -	\$ -
833	2027	\$ -	\$ -	\$ -	\$ -	\$ -
834	2028	\$ -	\$ -	\$ -	\$ -	\$ -
835	2029	\$ -	\$ -	\$ -	\$ -	\$ -
836	2030	\$ -	\$ -	\$ -	\$ -	\$ -
837	2031	\$ -	\$ -	\$ -	\$ -	\$ -
838	2032	\$ -	\$ -	\$ -	\$ -	\$ -
839	2033	\$ -	\$ -	\$ -	\$ -	\$ -
840	2034	\$ -	\$ -	\$ -	\$ -	\$ -
841	2035	\$ -	\$ -	\$ -	\$ -	\$ -
842	2036	\$ -	\$ -	\$ -	\$ -	\$ -
843	2037	\$ -	\$ -	\$ -	\$ -	\$ -
844	2038	\$ -	\$ -	\$ -	\$ -	\$ -
845	2039	\$ -	\$ -	\$ -	\$ -	\$ -
846	2040	\$ -	\$ -	\$ -	\$ -	\$ -
847	2041	\$ -	\$ -	\$ -	\$ -	\$ -
848	2042	\$ -	\$ -	\$ -	\$ -	\$ -
849	2043	\$ -	\$ -	\$ -	\$ -	\$ -
850	2044	\$ -	\$ -	\$ -	\$ -	\$ -
851	2045	\$ -	\$ -	\$ -	\$ -	\$ -
852	2046	\$ -	\$ -	\$ -	\$ -	\$ -
853	2047	\$ -	\$ -	\$ -	\$ -	\$ -
854	2048	\$ -	\$ -	\$ -	\$ -	\$ -
855	2049	\$ -	\$ -	\$ -	\$ -	\$ -
856	2050	\$ -	\$ -	\$ -	\$ -	\$ -
857	2051	\$ -	\$ -	\$ -	\$ -	\$ -
858	2052	\$ -	\$ -	\$ -	\$ -	\$ -
859	2053	\$ -	\$ -	\$ -	\$ -	\$ -
860	2054	\$ -	\$ -	\$ -	\$ -	\$ -
861	2055	\$ -	\$ -	\$ -	\$ -	\$ -
862	2056	\$ -	\$ -	\$ -	\$ -	\$ -
863						
864	Project Totals			\$	14,256,259	\$ 14,256,259



Worksheet G

**Project 17:** Johnson Tap - Massard 69 kV Line - rebuild and convert line to 161 kV operation and build new 161 kV section. Also convert substation facilities to 161 kV.

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
865	Investment	\$ 1,282,392	Current Year		2013	
866	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation		15.98%	
867	Service Month (1-12)	6				
868	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)	\$	26,717	
869	CIAC (Yes or No)	No				
872	2012	\$ 1,282,392	\$ 15,072	\$ 1,267,320	\$ 139,749	\$ 139,749
873	2013	\$ 1,267,320	\$ 26,717	\$ 1,240,604	\$ 227,122	\$ 227,122
874	2014	\$ -	\$ -	\$ -	\$ -	\$ -
875	2015	\$ -	\$ -	\$ -	\$ -	\$ -
876	2016	\$ -	\$ -	\$ -	\$ -	\$ -
877	2017	\$ -	\$ -	\$ -	\$ -	\$ -
878	2018	\$ -	\$ -	\$ -	\$ -	\$ -
879	2019	\$ -	\$ -	\$ -	\$ -	\$ -
880	2020	\$ -	\$ -	\$ -	\$ -	\$ -
881	2021	\$ -	\$ -	\$ -	\$ -	\$ -
882	2022	\$ -	\$ -	\$ -	\$ -	\$ -
883	2023	\$ -	\$ -	\$ -	\$ -	\$ -
884	2024	\$ -	\$ -	\$ -	\$ -	\$ -
885	2025	\$ -	\$ -	\$ -	\$ -	\$ -
886	2026	\$ -	\$ -	\$ -	\$ -	\$ -
887	2027	\$ -	\$ -	\$ -	\$ -	\$ -
888	2028	\$ -	\$ -	\$ -	\$ -	\$ -
889	2029	\$ -	\$ -	\$ -	\$ -	\$ -
890	2030	\$ -	\$ -	\$ -	\$ -	\$ -
891	2031	\$ -	\$ -	\$ -	\$ -	\$ -
892	2032	\$ -	\$ -	\$ -	\$ -	\$ -
893	2033	\$ -	\$ -	\$ -	\$ -	\$ -
894	2034	\$ -	\$ -	\$ -	\$ -	\$ -
895	2035	\$ -	\$ -	\$ -	\$ -	\$ -
896	2036	\$ -	\$ -	\$ -	\$ -	\$ -
897	2037	\$ -	\$ -	\$ -	\$ -	\$ -
898	2038	\$ -	\$ -	\$ -	\$ -	\$ -
899	2039	\$ -	\$ -	\$ -	\$ -	\$ -
900	2040	\$ -	\$ -	\$ -	\$ -	\$ -
901	2041	\$ -	\$ -	\$ -	\$ -	\$ -
902	2042	\$ -	\$ -	\$ -	\$ -	\$ -
903	2043	\$ -	\$ -	\$ -	\$ -	\$ -
904	2044	\$ -	\$ -	\$ -	\$ -	\$ -
905	2045	\$ -	\$ -	\$ -	\$ -	\$ -
906	2046	\$ -	\$ -	\$ -	\$ -	\$ -
907	2047	\$ -	\$ -	\$ -	\$ -	\$ -
908	2048	\$ -	\$ -	\$ -	\$ -	\$ -
909	2049	\$ -	\$ -	\$ -	\$ -	\$ -
910	2050	\$ -	\$ -	\$ -	\$ -	\$ -
911	2051	\$ -	\$ -	\$ -	\$ -	\$ -
912	2052	\$ -	\$ -	\$ -	\$ -	\$ -
913	2053	\$ -	\$ -	\$ -	\$ -	\$ -
914	2054	\$ -	\$ -	\$ -	\$ -	\$ -
915	2055	\$ -	\$ -	\$ -	\$ -	\$ -
916	2056	\$ -	\$ -	\$ -	\$ -	\$ -
917						
918	Project Totals			\$	366,872	\$ 366,872

Worksheet G

Project 18: Arcadia Substation - convert 345 kV portion of substation to breaker and half configuration

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
919	Investment	\$ 5,860,308		Current Year		2013
920	Service Year (yyyy)	2012		NPCC w/o incentives, less depreciation		15.98%
921	Service Month (1-12)	3				
922	Useful Life	48		Annual Depreciation Expense (Investment / Useful Life)	\$	122,090
923	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
926	2012	\$ 5,860,308	\$ 103,313	\$ 5,756,995	\$ 912,868	\$ 912,868
927	2013	\$ 5,756,995	\$ 122,090	\$ 5,634,906	\$ 1,032,406	\$ 1,032,406
928	2014	\$ -	\$ -	\$ -	\$ -	\$ -
929	2015	\$ -	\$ -	\$ -	\$ -	\$ -
930	2016	\$ -	\$ -	\$ -	\$ -	\$ -
931	2017	\$ -	\$ -	\$ -	\$ -	\$ -
932	2018	\$ -	\$ -	\$ -	\$ -	\$ -
933	2019	\$ -	\$ -	\$ -	\$ -	\$ -
934	2020	\$ -	\$ -	\$ -	\$ -	\$ -
935	2021	\$ -	\$ -	\$ -	\$ -	\$ -
936	2022	\$ -	\$ -	\$ -	\$ -	\$ -
937	2023	\$ -	\$ -	\$ -	\$ -	\$ -
938	2024	\$ -	\$ -	\$ -	\$ -	\$ -
939	2025	\$ -	\$ -	\$ -	\$ -	\$ -
940	2026	\$ -	\$ -	\$ -	\$ -	\$ -
941	2027	\$ -	\$ -	\$ -	\$ -	\$ -
942	2028	\$ -	\$ -	\$ -	\$ -	\$ -
943	2029	\$ -	\$ -	\$ -	\$ -	\$ -
944	2030	\$ -	\$ -	\$ -	\$ -	\$ -
945	2031	\$ -	\$ -	\$ -	\$ -	\$ -
946	2032	\$ -	\$ -	\$ -	\$ -	\$ -
947	2033	\$ -	\$ -	\$ -	\$ -	\$ -
948	2034	\$ -	\$ -	\$ -	\$ -	\$ -
949	2035	\$ -	\$ -	\$ -	\$ -	\$ -
950	2036	\$ -	\$ -	\$ -	\$ -	\$ -
951	2037	\$ -	\$ -	\$ -	\$ -	\$ -
952	2038	\$ -	\$ -	\$ -	\$ -	\$ -
953	2039	\$ -	\$ -	\$ -	\$ -	\$ -
954	2040	\$ -	\$ -	\$ -	\$ -	\$ -
955	2041	\$ -	\$ -	\$ -	\$ -	\$ -
956	2042	\$ -	\$ -	\$ -	\$ -	\$ -
957	2043	\$ -	\$ -	\$ -	\$ -	\$ -
958	2044	\$ -	\$ -	\$ -	\$ -	\$ -
959	2045	\$ -	\$ -	\$ -	\$ -	\$ -
960	2046	\$ -	\$ -	\$ -	\$ -	\$ -
961	2047	\$ -	\$ -	\$ -	\$ -	\$ -
962	2048	\$ -	\$ -	\$ -	\$ -	\$ -
963	2049	\$ -	\$ -	\$ -	\$ -	\$ -
964	2050	\$ -	\$ -	\$ -	\$ -	\$ -
965	2051	\$ -	\$ -	\$ -	\$ -	\$ -
966	2052	\$ -	\$ -	\$ -	\$ -	\$ -
967	2053	\$ -	\$ -	\$ -	\$ -	\$ -
968	2054	\$ -	\$ -	\$ -	\$ -	\$ -
969	2055	\$ -	\$ -	\$ -	\$ -	\$ -
970	2056	\$ -	\$ -	\$ -	\$ -	\$ -
971						
972	Project Totals			\$ 1,945,274	\$ 1,945,274	\$ 1,945,274

Worksheet G

Project 19: Arcadia Substation - install new 345 / 138 kV bus tie transformer and convert 138kV section to breaker and half configuration

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
973	Investment	\$ 4,457,578	Current Year			2013
974	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			15.98%
975	Service Month (1-12)	3				
976	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)		\$	92,866
977	CIAC (Yes or No)	No				
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
980	2012	\$ 4,457,578	\$ 78,584	\$ 4,378,994	\$ 694,363	\$ 694,363
981	2013	\$ 4,378,994	\$ 92,866	\$ 4,286,128	\$ 785,288	\$ 785,288
982	2014	\$ -	\$ -	\$ -	\$ -	\$ -
983	2015	\$ -	\$ -	\$ -	\$ -	\$ -
984	2016	\$ -	\$ -	\$ -	\$ -	\$ -
985	2017	\$ -	\$ -	\$ -	\$ -	\$ -
986	2018	\$ -	\$ -	\$ -	\$ -	\$ -
987	2019	\$ -	\$ -	\$ -	\$ -	\$ -
988	2020	\$ -	\$ -	\$ -	\$ -	\$ -
989	2021	\$ -	\$ -	\$ -	\$ -	\$ -
990	2022	\$ -	\$ -	\$ -	\$ -	\$ -
991	2023	\$ -	\$ -	\$ -	\$ -	\$ -
992	2024	\$ -	\$ -	\$ -	\$ -	\$ -
993	2025	\$ -	\$ -	\$ -	\$ -	\$ -
994	2026	\$ -	\$ -	\$ -	\$ -	\$ -
995	2027	\$ -	\$ -	\$ -	\$ -	\$ -
996	2028	\$ -	\$ -	\$ -	\$ -	\$ -
997	2029	\$ -	\$ -	\$ -	\$ -	\$ -
998	2030	\$ -	\$ -	\$ -	\$ -	\$ -
999	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1000	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1001	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1002	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1003	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1004	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1005	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1006	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1007	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1008	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1009	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1010	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1011	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1012	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1013	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1014	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1015	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1016	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1017	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1018	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1019	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1020	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1021	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1022	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1023	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1024	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1025	Project Totals			\$	1,479,651	\$ 1,479,651

Worksheet G

Project 20: Johnson Tap - Oak Park Line - build new 161 kV section and convert substation facilities to 161 kV operation

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1027	Investment	\$ 8,209,003	Current Year			2013
1028	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			15.98%
1029	Service Month (1-12)	4				
1030	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)		\$	171,021
1031	CIAC (Yes or No)	No				
1032						
1033						
	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
1034	2013	\$ 8,209,003	\$ 156,769	\$ 8,052,234	\$ 1,134,467	\$ 1,134,467
1035	2014	\$ -	\$ -	\$ -	\$ -	\$ -
1036	2015	\$ -	\$ -	\$ -	\$ -	\$ -
1037	2016	\$ -	\$ -	\$ -	\$ -	\$ -
1038	2017	\$ -	\$ -	\$ -	\$ -	\$ -
1039	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1040	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1041	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1042	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1043	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1044	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1045	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1046	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1047	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1048	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1049	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1050	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1051	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1052	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1053	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1054	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1055	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1056	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1057	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1058	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1059	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1060	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1061	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1062	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1063	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1064	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1065	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1066	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1067	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1068	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1069	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1070	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1071	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1072	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1073	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1074	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1075	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1076	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1077	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1078	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1079						
1080	Project Totals				\$ 1,134,467	\$ 1,134,467

Worksheet G

Project 21: **OG&E Alva - WFEC Alva 69 kV Line - replace line relays in OG&E's Alva substation**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
1081	Investment	\$ 339,997	Current Year			2013
1082	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			15.98%
1083	Service Month (1-12)	1				
1084	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)			\$ 7,083
1085	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1088	2013	\$ 339,997	\$ 6,493	\$ 333,504	\$ 60,312	\$ 60,312
1089	2014	\$ -	\$ -	\$ -	\$ -	\$ -
1090	2015	\$ -	\$ -	\$ -	\$ -	\$ -
1091	2016	\$ -	\$ -	\$ -	\$ -	\$ -
1092	2017	\$ -	\$ -	\$ -	\$ -	\$ -
1093	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1094	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1095	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1096	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1097	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1098	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1099	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1100	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1101	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1102	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1103	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1104	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1105	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1106	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1107	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1108	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1109	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1110	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1111	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1112	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1113	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1114	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1115	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1116	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1117	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1118	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1119	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1120	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1121	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1122	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1123	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1124	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1125	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1126	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1127	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1128	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1129	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1130	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1131	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1132	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1133	Project Totals				\$ 60,312	\$ 60,312

Worksheet G

**Project 22:** Ft. Smith - Colony 161kV Line - reconductor 2.2 miles of line and upgrade terminal equipment at Ft. Smith & Colony substations to 2000A.

Upgrade not completed in 2013

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
1135	Investment	\$ -	Current Year			2013
1136	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			15.98%
1137	Service Month (1-12)	6				
1138	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)			\$ -
1139	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1142	2013	\$ -	\$ -	\$ -	\$ -	
1143	2014	\$ -	\$ -	\$ -	\$ -	
1144	2015	\$ -	\$ -	\$ -	\$ -	
1145	2016	\$ -	\$ -	\$ -	\$ -	
1146	2017	\$ -	\$ -	\$ -	\$ -	
1147	2018	\$ -	\$ -	\$ -	\$ -	
1148	2019	\$ -	\$ -	\$ -	\$ -	
1149	2020	\$ -	\$ -	\$ -	\$ -	
1150	2021	\$ -	\$ -	\$ -	\$ -	
1151	2022	\$ -	\$ -	\$ -	\$ -	
1152	2023	\$ -	\$ -	\$ -	\$ -	
1153	2024	\$ -	\$ -	\$ -	\$ -	
1154	2025	\$ -	\$ -	\$ -	\$ -	
1155	2026	\$ -	\$ -	\$ -	\$ -	
1156	2027	\$ -	\$ -	\$ -	\$ -	
1157	2028	\$ -	\$ -	\$ -	\$ -	
1158	2029	\$ -	\$ -	\$ -	\$ -	
1159	2030	\$ -	\$ -	\$ -	\$ -	
1160	2031	\$ -	\$ -	\$ -	\$ -	
1161	2032	\$ -	\$ -	\$ -	\$ -	
1162	2033	\$ -	\$ -	\$ -	\$ -	
1163	2034	\$ -	\$ -	\$ -	\$ -	
1164	2035	\$ -	\$ -	\$ -	\$ -	
1165	2036	\$ -	\$ -	\$ -	\$ -	
1166	2037	\$ -	\$ -	\$ -	\$ -	
1167	2038	\$ -	\$ -	\$ -	\$ -	
1168	2039	\$ -	\$ -	\$ -	\$ -	
1169	2040	\$ -	\$ -	\$ -	\$ -	
1170	2041	\$ -	\$ -	\$ -	\$ -	
1171	2042	\$ -	\$ -	\$ -	\$ -	
1172	2043	\$ -	\$ -	\$ -	\$ -	
1173	2044	\$ -	\$ -	\$ -	\$ -	
1174	2045	\$ -	\$ -	\$ -	\$ -	
1175	2046	\$ -	\$ -	\$ -	\$ -	
1176	2047	\$ -	\$ -	\$ -	\$ -	
1177	2048	\$ -	\$ -	\$ -	\$ -	
1178	2049	\$ -	\$ -	\$ -	\$ -	
1179	2050	\$ -	\$ -	\$ -	\$ -	
1180	2051	\$ -	\$ -	\$ -	\$ -	
1181	2052	\$ -	\$ -	\$ -	\$ -	
1182	2053	\$ -	\$ -	\$ -	\$ -	
1183	2054	\$ -	\$ -	\$ -	\$ -	
1184	2055	\$ -	\$ -	\$ -	\$ -	
1185	2056	\$ -	\$ -	\$ -	\$ -	
1186	2057	\$ -	\$ -	\$ -	\$ -	
1187	Project Totals	\$ -	\$ -	\$ -	\$ -	

Worksheet G

Project 23: Canadian River Substation - install new 345kV substation

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
1189	Investment	\$ 8,944,896	Current Year		2013	
1190	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			15.98%
1191	Service Month (1-12)	6				
1192	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)	\$		186,352
1193	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2013	\$ 8,944,896	\$ 93,176	\$ 8,851,720	\$ 925,843	\$ 925,843	
2014	\$ -	\$ -	\$ -	\$ -	\$ -	
2015	\$ -	\$ -	\$ -	\$ -	\$ -	
2016	\$ -	\$ -	\$ -	\$ -	\$ -	
2017	\$ -	\$ -	\$ -	\$ -	\$ -	
2018	\$ -	\$ -	\$ -	\$ -	\$ -	
2019	\$ -	\$ -	\$ -	\$ -	\$ -	
2020	\$ -	\$ -	\$ -	\$ -	\$ -	
2021	\$ -	\$ -	\$ -	\$ -	\$ -	
2022	\$ -	\$ -	\$ -	\$ -	\$ -	
2023	\$ -	\$ -	\$ -	\$ -	\$ -	
2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2050	\$ -	\$ -	\$ -	\$ -	\$ -	
2051	\$ -	\$ -	\$ -	\$ -	\$ -	
2052	\$ -	\$ -	\$ -	\$ -	\$ -	
2053	\$ -	\$ -	\$ -	\$ -	\$ -	
2054	\$ -	\$ -	\$ -	\$ -	\$ -	
2055	\$ -	\$ -	\$ -	\$ -	\$ -	
2056	\$ -	\$ -	\$ -	\$ -	\$ -	
2057	\$ -	\$ -	\$ -	\$ -	\$ -	
Project Totals				\$ 925,843	\$ 925,843	

1242

Worksheet G

Project 24: Paoli Substation - upgrade 138kV section of substation

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1243	Investment \$ 471,406	Current Year			2013	
1244	Service Year (yyyy) 2013	NPCC w/o incentives, less depreciation			15.98%	
1245	Service Month (1-12) 3					
1246	Useful Life 48	Annual Depreciation Expense (Investment / Useful Life)		\$ 9,821		
1247	CIAC (Yes or No) No					
1250	2013	\$ 471,406	\$ 7,366	\$ 464,040	\$ 69,756	\$ 69,756
1251	2014	\$ -	\$ -	\$ -	\$ -	\$ -
1252	2015	\$ -	\$ -	\$ -	\$ -	\$ -
1253	2016	\$ -	\$ -	\$ -	\$ -	\$ -
1254	2017	\$ -	\$ -	\$ -	\$ -	\$ -
1255	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1256	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1257	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1258	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1259	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1260	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1261	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1262	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1263	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1264	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1265	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1266	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1267	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1268	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1269	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1270	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1271	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1272	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1273	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1274	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1275	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1276	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1277	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1278	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1279	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1280	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1281	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1282	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1283	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1284	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1285	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1286	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1287	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1288	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1289	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1290	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1291	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1292	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1293	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1294	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1295	Project Totals			\$ 69,756	\$ 69,756	



Worksheet G

Project 25: Paoli Substation - replace 138 / 69 kV transformer and rebuild 69kV section

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
1297	Investment	\$ 957,098	Current Year			2013
1298	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			15.98%
1299	Service Month (1-12)	3				
1300	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)		\$ 19,940	
1301	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1304	2013	\$ 957,098	\$ 14,955	\$ 942,143	\$ 141,626	\$ 141,626
1305	2014	\$ -	\$ -	\$ -	\$ -	\$ -
1306	2015	\$ -	\$ -	\$ -	\$ -	\$ -
1307	2016	\$ -	\$ -	\$ -	\$ -	\$ -
1308	2017	\$ -	\$ -	\$ -	\$ -	\$ -
1309	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1310	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1311	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1312	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1313	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1314	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1315	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1316	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1317	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1318	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1319	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1320	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1321	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1322	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1323	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1324	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1325	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1326	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1327	2036	\$ -	\$ -	\$ -	\$ -	\$ -
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1331	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1332	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1333	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1334	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1335	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1336	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1337	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1338	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1339	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1340	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1341	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1342	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1343	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1344	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1345	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1346	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1347	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1348	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1349	Project Totals			\$ 141,626	\$ 141,626	

Worksheet G

Project 26: Greenwood Substation - construct new substation 138 kV section in the Cushing - Bristow 138 kV line

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No. 1351  
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1404

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
Investment	\$ 1,550,498	Current Year		2013		
Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			15.98%	
Service Month (1-12)	1					
Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)			\$ 32,302	
CIAC (Yes or No)	No					
2013	\$ 1,550,498	\$ 29,610	\$ 1,520,888	\$ 275,042	\$ 275,042	
2014	\$ -	\$ -	\$ -	\$ -	\$ -	
2015	\$ -	\$ -	\$ -	\$ -	\$ -	
2016	\$ -	\$ -	\$ -	\$ -	\$ -	
2017	\$ -	\$ -	\$ -	\$ -	\$ -	
2018	\$ -	\$ -	\$ -	\$ -	\$ -	
2019	\$ -	\$ -	\$ -	\$ -	\$ -	
2020	\$ -	\$ -	\$ -	\$ -	\$ -	
2021	\$ -	\$ -	\$ -	\$ -	\$ -	
2022	\$ -	\$ -	\$ -	\$ -	\$ -	
2023	\$ -	\$ -	\$ -	\$ -	\$ -	
2024	\$ -	\$ -	\$ -	\$ -	\$ -	
2025	\$ -	\$ -	\$ -	\$ -	\$ -	
2026	\$ -	\$ -	\$ -	\$ -	\$ -	
2027	\$ -	\$ -	\$ -	\$ -	\$ -	
2028	\$ -	\$ -	\$ -	\$ -	\$ -	
2029	\$ -	\$ -	\$ -	\$ -	\$ -	
2030	\$ -	\$ -	\$ -	\$ -	\$ -	
2031	\$ -	\$ -	\$ -	\$ -	\$ -	
2032	\$ -	\$ -	\$ -	\$ -	\$ -	
2033	\$ -	\$ -	\$ -	\$ -	\$ -	
2034	\$ -	\$ -	\$ -	\$ -	\$ -	
2035	\$ -	\$ -	\$ -	\$ -	\$ -	
2036	\$ -	\$ -	\$ -	\$ -	\$ -	
2037	\$ -	\$ -	\$ -	\$ -	\$ -	
2038	\$ -	\$ -	\$ -	\$ -	\$ -	
2039	\$ -	\$ -	\$ -	\$ -	\$ -	
2040	\$ -	\$ -	\$ -	\$ -	\$ -	
2041	\$ -	\$ -	\$ -	\$ -	\$ -	
2042	\$ -	\$ -	\$ -	\$ -	\$ -	
2043	\$ -	\$ -	\$ -	\$ -	\$ -	
2044	\$ -	\$ -	\$ -	\$ -	\$ -	
2045	\$ -	\$ -	\$ -	\$ -	\$ -	
2046	\$ -	\$ -	\$ -	\$ -	\$ -	
2047	\$ -	\$ -	\$ -	\$ -	\$ -	
2048	\$ -	\$ -	\$ -	\$ -	\$ -	
2049	\$ -	\$ -	\$ -	\$ -	\$ -	
2050	\$ -	\$ -	\$ -	\$ -	\$ -	
2051	\$ -	\$ -	\$ -	\$ -	\$ -	
2052	\$ -	\$ -	\$ -	\$ -	\$ -	
2053	\$ -	\$ -	\$ -	\$ -	\$ -	
2054	\$ -	\$ -	\$ -	\$ -	\$ -	
2055	\$ -	\$ -	\$ -	\$ -	\$ -	
2056	\$ -	\$ -	\$ -	\$ -	\$ -	
2057	\$ -	\$ -	\$ -	\$ -	\$ -	
Project Totals				\$ 275,042	\$ 275,042	

Worksheet G

**Project 27:** Greenwood Substation - construct new substation 69 kV section including 138 / 69 kV transformer and terminating the Oak Grove - Hwy 69 kV line. 100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
1405	Investment	\$ 2,325,747		Current Year		2013
1406	Service Year (yyyy)	2013		NPCC w/o incentives, less depreciation		15.98%
1407	Service Month (1-12)	1				
1408	Useful Life	48		Annual Depreciation Expense (Investment / Useful Life)	\$	48,453
1409	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1412	2013	\$ 2,325,747	\$ 44,415	\$ 2,281,332	\$ 412,563	\$ 412,563
1413	2014	\$ -	\$ -	\$ -	\$ -	\$ -
1414	2015	\$ -	\$ -	\$ -	\$ -	\$ -
1415	2016	\$ -	\$ -	\$ -	\$ -	\$ -
1416	2017	\$ -	\$ -	\$ -	\$ -	\$ -
1417	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1418	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1419	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1420	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1421	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1422	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1423	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1424	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1425	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1426	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1427	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1428	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1429	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1430	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1431	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1432	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1433	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1434	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1435	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1436	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1437	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1438	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1439	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1440	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1441	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1442	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1443	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1444	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1445	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1446	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1447	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1448	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1449	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1450	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1451	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1452	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1453	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1454	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1455	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1456	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1457						
1458	Project Totals			\$ 412,563	\$ 412,563	\$ 412,563

Worksheet G

Project 28: Lula Substation - install 9 MVA of 69 kV capacitors

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1459	\$ 598,993				2013	
1460	2013				15.98%	
1461	6					
1462	48					
1463	No					
1466	2013	\$ 598,993	\$ 6,240	\$ 592,753	\$ 61,999	\$ 61,999
1467	2014	\$ -	\$ -	\$ -	\$ -	\$ -
1468	2015	\$ -	\$ -	\$ -	\$ -	\$ -
1469	2016	\$ -	\$ -	\$ -	\$ -	\$ -
1470	2017	\$ -	\$ -	\$ -	\$ -	\$ -
1471	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1472	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1473	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1474	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1475	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1476	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1477	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1478	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1479	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1480	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1481	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1482	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1483	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1484	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1485	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1486	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1487	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1488	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1489	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1490	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1491	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1492	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1493	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1494	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1495	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1496	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1497	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1498	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1499	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1500	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1501	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1502	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1503	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1504	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1505	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1506	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1507	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1508	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1509	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1510	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1511						
1512	Project Totals			\$ 61,999	\$ 61,999	

Worksheet G

Project 29: Arcadia - Redbud 345 kV Lines Ckt 1 & 2 - upgrade breakers and switches to 3000A.

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1513	Investment	\$ 736,865	Current Year		2013	
1514	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		15.98%	
1515	Service Month (1-12)	12				
1516	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)	\$ 15,351		
1517	CIAC (Yes or No)	No				
1520	2013	\$ 736,865	\$ -	\$ 736,865	\$ 9,814	\$ 9,814
1521	2014	\$ -	\$ -	\$ -	\$ -	\$ -
1522	2015	\$ -	\$ -	\$ -	\$ -	\$ -
1523	2016	\$ -	\$ -	\$ -	\$ -	\$ -
1524	2017	\$ -	\$ -	\$ -	\$ -	\$ -
1525	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1526	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1527	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1528	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1529	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1530	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1531	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1532	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1533	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1534	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1535	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1536	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1537	2030	\$ -	\$ -	\$ -	\$ -	\$ -
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1539	2032	\$ -	\$ -	\$ -	\$ -	\$ -
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1541	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1542	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1543	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1544	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1545	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1546	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1547	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1548	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1549	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1550	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1551	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1552	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1553	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1554	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1555	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1556	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1557	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1558	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1559	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1560	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1561	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1562	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1563	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1564	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1565						
1566	Project Totals			\$ 9,814	\$ 9,814	

Worksheet G

**Project 30:** Cushing - Stillwater 138 kV Line - convert 23 miles of 69 kV line to 138 kV operation including associated substation facilities.

**BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details		Current Year		2013	
1567	Investment	\$ 5,793,462			
1568	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		15.98%
1569	Service Month (1-12)	12			
1570	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)	\$	120,697
1571	CIAC (Yes or No)	No			
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1574	2013	\$ 5,793,462	\$ -	\$ 5,793,462	\$ 77,158
1575	2014	\$ -	\$ -	\$ -	\$ -
1576	2015	\$ -	\$ -	\$ -	\$ -
1577	2016	\$ -	\$ -	\$ -	\$ -
1578	2017	\$ -	\$ -	\$ -	\$ -
1579	2018	\$ -	\$ -	\$ -	\$ -
1580	2019	\$ -	\$ -	\$ -	\$ -
1581	2020	\$ -	\$ -	\$ -	\$ -
1582	2021	\$ -	\$ -	\$ -	\$ -
1583	2022	\$ -	\$ -	\$ -	\$ -
1584	2023	\$ -	\$ -	\$ -	\$ -
1585	2024	\$ -	\$ -	\$ -	\$ -
1586	2025	\$ -	\$ -	\$ -	\$ -
1587	2026	\$ -	\$ -	\$ -	\$ -
1588	2027	\$ -	\$ -	\$ -	\$ -
1589	2028	\$ -	\$ -	\$ -	\$ -
1590	2029	\$ -	\$ -	\$ -	\$ -
1591	2030	\$ -	\$ -	\$ -	\$ -
1592	2031	\$ -	\$ -	\$ -	\$ -
1593	2032	\$ -	\$ -	\$ -	\$ -
1594	2033	\$ -	\$ -	\$ -	\$ -
1595	2034	\$ -	\$ -	\$ -	\$ -
1596	2035	\$ -	\$ -	\$ -	\$ -
1597	2036	\$ -	\$ -	\$ -	\$ -
1598	2037	\$ -	\$ -	\$ -	\$ -
1599	2038	\$ -	\$ -	\$ -	\$ -
1600	2039	\$ -	\$ -	\$ -	\$ -
1601	2040	\$ -	\$ -	\$ -	\$ -
1602	2041	\$ -	\$ -	\$ -	\$ -
1603	2042	\$ -	\$ -	\$ -	\$ -
1604	2043	\$ -	\$ -	\$ -	\$ -
1605	2044	\$ -	\$ -	\$ -	\$ -
1606	2045	\$ -	\$ -	\$ -	\$ -
1607	2046	\$ -	\$ -	\$ -	\$ -
1608	2047	\$ -	\$ -	\$ -	\$ -
1609	2048	\$ -	\$ -	\$ -	\$ -
1610	2049	\$ -	\$ -	\$ -	\$ -
1611	2050	\$ -	\$ -	\$ -	\$ -
1612	2051	\$ -	\$ -	\$ -	\$ -
1613	2052	\$ -	\$ -	\$ -	\$ -
1614	2053	\$ -	\$ -	\$ -	\$ -
1615	2054	\$ -	\$ -	\$ -	\$ -
1616	2055	\$ -	\$ -	\$ -	\$ -
1617	2056	\$ -	\$ -	\$ -	\$ -
1618	2057	\$ -	\$ -	\$ -	\$ -
1619					
1620	Project Totals			\$ 77,158	\$ 77,158

Worksheet G

Project 31:



The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details		Current Year		2013	
1621	Investment	\$ -			
1622	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		15.98%
1623	Service Month (1-12)	6			
1624	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)	\$ -	
1625	CIAC (Yes or No)	No			
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1628	2013	\$ -	\$ -	\$ -	\$ -
1629	2014	\$ -	\$ -	\$ -	\$ -
1630	2015	\$ -	\$ -	\$ -	\$ -
1631	2016	\$ -	\$ -	\$ -	\$ -
1632	2017	\$ -	\$ -	\$ -	\$ -
1633	2018	\$ -	\$ -	\$ -	\$ -
1634	2019	\$ -	\$ -	\$ -	\$ -
1635	2020	\$ -	\$ -	\$ -	\$ -
1636	2021	\$ -	\$ -	\$ -	\$ -
1637	2022	\$ -	\$ -	\$ -	\$ -
1638	2023	\$ -	\$ -	\$ -	\$ -
1639	2024	\$ -	\$ -	\$ -	\$ -
1640	2025	\$ -	\$ -	\$ -	\$ -
1641	2026	\$ -	\$ -	\$ -	\$ -
1642	2027	\$ -	\$ -	\$ -	\$ -
1643	2028	\$ -	\$ -	\$ -	\$ -
1644	2029	\$ -	\$ -	\$ -	\$ -
1645	2030	\$ -	\$ -	\$ -	\$ -
1646	2031	\$ -	\$ -	\$ -	\$ -
1647	2032	\$ -	\$ -	\$ -	\$ -
1648	2033	\$ -	\$ -	\$ -	\$ -
1649	2034	\$ -	\$ -	\$ -	\$ -
1650	2035	\$ -	\$ -	\$ -	\$ -
1651	2036	\$ -	\$ -	\$ -	\$ -
1652	2037	\$ -	\$ -	\$ -	\$ -
1653	2038	\$ -	\$ -	\$ -	\$ -
1654	2039	\$ -	\$ -	\$ -	\$ -
1655	2040	\$ -	\$ -	\$ -	\$ -
1656	2041	\$ -	\$ -	\$ -	\$ -
1657	2042	\$ -	\$ -	\$ -	\$ -
1658	2043	\$ -	\$ -	\$ -	\$ -
1659	2044	\$ -	\$ -	\$ -	\$ -
1660	2045	\$ -	\$ -	\$ -	\$ -
1661	2046	\$ -	\$ -	\$ -	\$ -
1662	2047	\$ -	\$ -	\$ -	\$ -
1663	2048	\$ -	\$ -	\$ -	\$ -
1664	2049	\$ -	\$ -	\$ -	\$ -
1665	2050	\$ -	\$ -	\$ -	\$ -
1666	2051	\$ -	\$ -	\$ -	\$ -
1667	2052	\$ -	\$ -	\$ -	\$ -
1668	2053	\$ -	\$ -	\$ -	\$ -
1669	2054	\$ -	\$ -	\$ -	\$ -
1670	2055	\$ -	\$ -	\$ -	\$ -
1671	2056	\$ -	\$ -	\$ -	\$ -
1672	2057	\$ -	\$ -	\$ -	\$ -
1673					
1674	Project Totals			\$ -	\$ -

Worksheet G

C. Sponsored or Economic Portfolio Upgrades.

Project 1: Northwest - Woodward District EHV 345 kV Line, construct Woodward District EHV, Northwest Sub upgrades and upgrades to 138 kV Woodward District Sub

SPONSORED UPGRADE

The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1675	Investment	218,000,000	Current Year			2010
1676	Service Year (yyyy)	2010	NPCC w/o incentives, less depreciation			15.41%
1677	Service Month (1-12)	4	Rev. Req. allocated to Sponsoring Entity			100.00%
1678	Useful Life	20	Annual Depreciation Expense (Investment / Useful Life)			10,900,000
1679	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1682	2010	\$ 218,000,000	\$ 7,266,667	\$ 210,733,333	\$ 32,182,068	\$ 32,182,068
1683	2011	\$ 210,733,333	\$ 10,900,000	\$ 199,833,333	\$ 42,534,162	\$ 42,534,162
1684	2012	\$ 199,833,333	\$ 10,900,000	\$ 188,933,333	\$ 40,854,472	\$ 40,854,472
1685	2013	\$ 188,933,333	\$ 10,900,000	\$ 178,033,333	\$ 39,174,782	\$ 39,174,782
1686	2014	\$ 178,033,333	\$ 10,900,000	\$ 167,133,333	\$ 37,495,092	\$ 37,495,092
1687	2015	\$ 167,133,333	\$ 10,900,000	\$ 156,233,333	\$ 35,815,402	\$ 35,815,402
1688	2016	\$ 156,233,333	\$ 10,900,000	\$ 145,333,333	\$ 34,135,712	\$ 34,135,712
1689	2017	\$ 145,333,333	\$ 10,900,000	\$ 134,433,333	\$ 32,456,022	\$ 32,456,022
1690	2018	\$ 134,433,333	\$ 10,900,000	\$ 123,533,333	\$ 30,776,332	\$ 30,776,332
1691	2019	\$ 123,533,333	\$ 10,900,000	\$ 112,633,333	\$ 29,096,642	\$ 29,096,642
1692	2020	\$ 112,633,333	\$ 10,900,000	\$ 101,733,333	\$ 27,416,952	\$ 27,416,952
1693	2021	\$ 101,733,333	\$ 10,900,000	\$ 90,833,333	\$ 25,737,262	\$ 25,737,262
1694	2022	\$ 90,833,333	\$ 10,900,000	\$ 79,933,333	\$ 24,057,572	\$ 24,057,572
1695	2023	\$ 79,933,333	\$ 10,900,000	\$ 69,033,333	\$ 22,377,882	\$ 22,377,882
1696	2024	\$ 69,033,333	\$ 10,900,000	\$ 58,133,333	\$ 20,698,192	\$ 20,698,192
1697	2025	\$ 58,133,333	\$ 10,900,000	\$ 47,233,333	\$ 19,018,502	\$ 19,018,502
1698	2026	\$ 47,233,333	\$ 10,900,000	\$ 36,333,333	\$ 17,338,812	\$ 17,338,812
1699	2027	\$ 36,333,333	\$ 10,900,000	\$ 25,433,333	\$ 15,659,122	\$ 15,659,122
1700	2028	\$ 25,433,333	\$ 10,900,000	\$ 14,533,333	\$ 13,979,432	\$ 13,979,432
1701	2029	\$ 14,533,333	\$ 10,900,000	\$ 3,633,333	\$ 12,299,742	\$ 12,299,742
1702	2030	\$ 3,633,333	\$ 3,633,333	\$ -	\$ 3,913,282	\$ 3,913,282
1703	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1704	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1705	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1706	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1707	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1708	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1709	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1710	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1711	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1712	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1713	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1714	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1715	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1716	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1717	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1718	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1719	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1720	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1721	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1722	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1723	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1724	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1725	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1726	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1727	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1728	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1729	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1730	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1731	2059	\$ -	\$ -	\$ -	\$ -	\$ -
1732	2060	\$ -	\$ -	\$ -	\$ -	\$ -
1733						

Net Present Value \$288,459,791  
 Monthly Payment \$2,599,059  
 Annual Payment \$31,188,710

From 2010 OGE Projected ATRR\_Preliminay.xlsx

Line 26 NPCC = 15.41%  
 Rate of Return = 9.02%



Worksheet G

Project 2: **Gracemont Substation - construct new 345 / 138 kV substation**

**BALANCED PORTFOLIO**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
1735	Investment	13,752,689	Current Year		2013	
1736	Service Year (yyyy)	2011	NPCC w/o incentives, less depreciation			15.98%
1737	Service Month (1-12)	11				
1738	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)			286,514
1739	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1742	2011	\$ 13,752,689	\$ 26,653	\$ 13,726,037	\$ 389,949	\$ 389,949
1743	2012	\$ 13,726,037	\$ 323,266	\$ 13,402,771	\$ 2,587,812	\$ 2,587,812
1744	2013	\$ 13,402,771	\$ 286,514	\$ 13,116,256	\$ 2,405,626	\$ 2,405,626
1745	2014	\$ -	\$ -	\$ -	\$ -	\$ -
1746	2015	\$ -	\$ -	\$ -	\$ -	\$ -
1747	2016	\$ -	\$ -	\$ -	\$ -	\$ -
1748	2017	\$ -	\$ -	\$ -	\$ -	\$ -
1749	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1750	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1751	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1752	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1753	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1754	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1755	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1756	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1757	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1758	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1759	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1760	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1761	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1762	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1763	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1764	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1765	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1766	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1767	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1768	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1769	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1770	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1771	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1772	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1773	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1774	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1775	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1776	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1777	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1778	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1779	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1780	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1781	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1782	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1783	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1784	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1785	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1786	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1787	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1788	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1789	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1790	2059	\$ -	\$ -	\$ -	\$ -	\$ -
1791	2060	\$ -	\$ -	\$ -	\$ -	\$ -
1792	2061	\$ -	\$ -	\$ -	\$ -	\$ -
1793						
1794	Project Totals			\$ 5,383,387	\$ 5,383,387	

Worksheet G

**Project 3:** Sooner - Cleveland 345kV Line - construct 38 miles of new 345kV line and associated substation facilities at OG&E's Sooner substation.

**BALANCED PORTFOLIO**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

Line No.	Details				
1789	Investment	45,728,084	Current Year		2013
1790	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		15.98%
1791	Service Month (1-12)	2			
1792	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)		952,668
1793	CIAC (Yes or No)	No			
1794					
1795					
1796					
1797					
1798					
1799					
1800					
1801					
1802					
1803					
1804					
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1809					
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1811					
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1841					
1842					
1843					
1844					
1845					
1846					
1847					
1848	Project Totals			\$ 7,440,189	\$ 7,440,189

Worksheet G

**Project 4:** Seminole - Muskogee 345kV Line [Part 1] - construct 107 miles of new line and retrofit 28 miles of double circuit line and associated substation facilities at Seminole & Muskogee substations

**BALANCED PORTFOLIO**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
1843	Investment	17,780,826	Current Year		2013	
1844	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		15.98%	
1845	Service Month (1-12)	6				
1846	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)		370,434	
1847	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1850	2013	\$ 17,780,826	\$ 185,217	\$ 17,595,609	\$ 1,840,408	\$ 1,840,408
1851	2014	\$ -	\$ -	\$ -	\$ -	\$ -
1852	2015	\$ -	\$ -	\$ -	\$ -	\$ -
1853	2016	\$ -	\$ -	\$ -	\$ -	\$ -
1854	2017	\$ -	\$ -	\$ -	\$ -	\$ -
1855	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1856	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1857	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1858	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1859	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1860	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1861	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1862	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1863	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1864	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1865	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1866	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1867	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1868	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1869	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1870	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1871	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1872	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1873	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1874	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1875	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1876	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1877	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1878	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1879	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1880	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1881	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1882	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1883	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1884	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1885	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1886	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1887	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1888	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1889	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1890	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1891	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1892	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1893	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1894	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1895	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1896	2059	\$ -	\$ -	\$ -	\$ -	\$ -
1897	2060	\$ -	\$ -	\$ -	\$ -	\$ -
1898	2061	\$ -	\$ -	\$ -	\$ -	\$ -
1899	2062	\$ -	\$ -	\$ -	\$ -	\$ -
1900	2063	\$ -	\$ -	\$ -	\$ -	\$ -
1901						
1902	Project Totals			\$ 1,840,408	\$ 1,840,408	

Worksheet G

**Project 5:** Seminole - Muskogee 345kV Line [Part 2] - construct 107 miles of new line and retrofit 28 miles of double circuit line and associated substation facilities at Seminole & Muskogee substations

**BALANCED PORTFOLIO**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
1897	Investment	140,282,086	Current Year		2013	
1898	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			15.98%
1899	Service Month (1-12)	12				
1900	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)			2,922,543
1901	CIAC (Yes or No)	No				
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1904	2013	\$ 140,282,086	\$ -	\$ 140,282,086	\$ 1,868,302.50	\$ 1,868,303
1905	2014	\$ -	\$ -	\$ -	\$ -	\$ -
1906	2015	\$ -	\$ -	\$ -	\$ -	\$ -
1907	2016	\$ -	\$ -	\$ -	\$ -	\$ -
1908	2017	\$ -	\$ -	\$ -	\$ -	\$ -
1909	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1910	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1911	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1912	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1913	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1914	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1915	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1916	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1917	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1918	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1919	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1920	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1921	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1922	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1923	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1924	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1925	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1926	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1927	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1928	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1929	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1930	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1931	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1932	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1933	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1934	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1935	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1936	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1937	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1938	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1939	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1940	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1941	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1942	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1943	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1944	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1945	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1946	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1947	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1948	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1949	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1950	2059	\$ -	\$ -	\$ -	\$ -	\$ -
1951	2060	\$ -	\$ -	\$ -	\$ -	\$ -
1952	2061	\$ -	\$ -	\$ -	\$ -	\$ -
1953	2062	\$ -	\$ -	\$ -	\$ -	\$ -
1954	2063	\$ -	\$ -	\$ -	\$ -	\$ -
1955	Project Totals			\$ 1,868,303	\$ 1,868,303	\$ 1,868,303

Worksheet G

Project 6:



The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
1951	Investment	-	Current Year		2013	
1952	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			15.98%
1953	Service Month (1-12)	12				
1954	Useful Life	48	Annual Depreciation Expense (Investment / Useful Life)			-
1955	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1958	2013	\$ -	\$ -	\$ -	\$ -	\$ -
1959	2014	\$ -	\$ -	\$ -	\$ -	\$ -
1960	2015	\$ -	\$ -	\$ -	\$ -	\$ -
1961	2016	\$ -	\$ -	\$ -	\$ -	\$ -
1962	2017	\$ -	\$ -	\$ -	\$ -	\$ -
1963	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1964	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1965	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1966	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1967	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1968	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1969	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1970	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1971	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1972	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1973	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1974	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1975	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1976	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1977	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1978	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1979	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1980	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1981	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1982	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1983	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1984	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1985	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1986	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1987	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1988	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1989	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1990	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1991	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1992	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1993	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1994	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1995	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1996	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1997	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1998	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1999	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2000	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2001	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2002	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2003	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2004	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2005	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2006	2061	\$ -	\$ -	\$ -	\$ -	\$ -
2007	2062	\$ -	\$ -	\$ -	\$ -	\$ -
2008	2063	\$ -	\$ -	\$ -	\$ -	\$ -
2009						
2010	Project Totals			\$ -	\$ -	\$ -

Worksheet G

D. Generator Interconnect Upgrades.

i. Project 1, (Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line

No.

		Details				
1795	Investment	-	Current Year		2013	
1796	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			15.98%
1797	Service Month (1-12)	-	Rev. Req. allocated to TO's Zone			100.00%
1798	Useful Life	50	Annual Depreciation Expense (Investment / Useful Life)			-
1799	CIAC (Yes or No)	No				
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
1802	2013	\$ -	\$ -	\$ -	\$ -	\$ -
1803	2014	\$ -	\$ -	\$ -	\$ -	\$ -
1804	2015	\$ -	\$ -	\$ -	\$ -	\$ -
1805	2016	\$ -	\$ -	\$ -	\$ -	\$ -
1806	2017	\$ -	\$ -	\$ -	\$ -	\$ -
1807	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1808	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1809	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1810	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1811	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1812	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1813	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1814	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1815	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1816	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1817	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1818	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1819	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1820	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1821	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1822	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1823	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1824	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1825	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1826	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1827	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1828	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1829	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1830	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1831	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1832	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1833	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1834	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1835	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1836	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1837	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1838	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1839	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1840	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1841	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1842	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1843	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1844	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1845	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1846	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1847	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1848	2059	\$ -	\$ -	\$ -	\$ -	\$ -
1849	2060	\$ -	\$ -	\$ -	\$ -	\$ -
1850	2061	\$ -	\$ -	\$ -	\$ -	\$ -
1851	2062	\$ -	\$ -	\$ -	\$ -	\$ -
1852	2063	\$ -	\$ -	\$ -	\$ -	\$ -
1853						
1854	Project Totals			\$ -	\$ -	\$ -

Worksheet H - Transmission Plant Adjustments

I. Transmission Plant Adjusted for SPP Tariff

	(A)	(B)
Line No.	<u>Plant Description</u>	<u>Amount</u>
1	Radial Lines	\$ 36,448,388
2		
3	Other Adjustments - Transfers:	
4	Distribution Assets Reclassified as Transmission Assets	-
5	Transmission Assets Reclassified as Distribution Assets	-
6		
7	Plant Transfers Excluded from SPP Tariff (line 119)	<u>\$ 36,448,388</u>
8		
9		

II. Production Related Transmission Facilities

	(A)	(B)
Line No.	<u>Plant Description</u>	<u>Amount</u>
10	Generation Radial Ties	\$ 21,336,588
11	Generation Step Up Transformers (GSU's) and Related Equipment	53,775,010
12		
13	Total (line 120)	<u>\$ 75,111,598</u>

# OKLAHOMA GAS AND ELECTRIC COMPANY

## Worksheet I - Account 105 - Electric Plant Held for Use

Form I - Page 214 Detail

### I. Non-Transmission

Line No.	LOC CODE &/OR REG	PLANT NAME	ACQUISITION DATE	ACQUISITION VALUE	ACCUM DEPR	AVG BOY and EOY	EST. YEAR IN SERVICE	COMMENT
1	9335-D	Mountainburg Sub	1966	8,824		8,824	2018	LAND
2	9335-D	Mountainburg Sub	1966	375		375	2018	EASEMENT
3	9216-D	Central Sub	2006	362,717		362,717	2016	LAND
4	7322-D	Sacred Heart Sub	1973	2,632		2,632	2015	LAND
5	7507-D	Seran Sub	1974	12,051		12,051	2020	LAND
6	3336-D	Taft Sub	1973	5,237		5,237	2020	LAND
7	8482-D	Aluma Sub	1970	10,304		10,304	2018	LAND
8	8615-D	Anderson Road Sub	1965	5,543		5,543	2014	LAND
9	8210-D	Freeway Sub	1970	28,049		28,049	2014	LAND
10	8211-d	SW 9th Street Sub	2010	440,308		440,308	2016	LAND
11	8493-D	Kelley Ave Sub	1962	11,055		11,055	2015	LAND
12	8592-D	Post Road Sub	1970	18,589		18,589	2020	LAND
13	8531-D	Ridgeview Sub	1967	16,928		16,928	2020	LAND
14	8415-D	State Center Sub	1971	4,308		4,308	2015	LAND
15	4152-D	Banner Sub	1969	9,577		9,577	2015	LAND
16	8109-D	Canadian River Sub	1966	5,900		5,900	2018	LAND
17	4319-D	Lovell Sub	1968	3,269		3,269	2018	LAND
18	4117-D	Purdue Sub	1972	7,273		7,273	2018	LAND
19	8165-D	Rancho Sub	1974	28,181		28,181	2016	LAND
20	8699-D	S E 134th Sub	1967	5,231		5,231	2018	LAND
21	8718-D	Sooner Road Sub	1967	10,168		10,168	2015	LAND
22	8159-D	Wheatland Sub	1973	17,388		17,388	2020	LAND
23	8716-D	Midwest Blvd Sub	1987	5,282		5,282	2015	LAND
24	8111-D	Newcastle Sub	1987	10,488		10,488	2014	LAND
25	5110-D	Springdale Sub	1972	11,372		11,372	2018	LAND
26	8164-D	SW 29th Street Sub	1974	22,359	156	22,203	2018	LAND
27	3610-D	Shady Grove Sub	2002	68,834		68,834	2018	LAND
28	3219-D	Sahoma Lake Sub	2002	102,519		102,519	2018	LAND
29	8359-D	Yukon Sub	2007	136,027		136,027	2015	LAND
30	4229-D	Oil Sands Sub	2007	36,210		36,210	2015	EASEMENT
31	56405	Kellyville Service Center	2013	421,448		421,329	2016	LAND
32	8135-D	Racer Sub	2007	7,543		7,543	2015	EASEMENT
33								
34								
35								
36								
37								
38								
39								
40		<b>TOTAL ARKANSAS</b>		371,916		371,916		
41		<b>TOTAL OKLAHOMA</b>		<u>1,464,076</u>		<u>1,463,802</u>		
42		<b>TOTAL ALL</b>		<u>1,835,993</u>		<u>1,835,718</u>		
43								
44								
45		<b>NON TRANSMISSION TOTAL</b>		<u>1,835,993</u>				



Worksheet I - Account 105 - Electric Plant Held for Use

II. Transmission

Line No.	LOC CODE &/OR REG	PLANT NAME	ACQUISITION DATE	ACQUISITION VALUE	ACCUM DEPR	AVG BOY and EOY	EST. YEAR IN SERVICE	COMMENT
46	34501-H	345 KV H-Frame - W. Ft. Smith Loop	1983	54,656	0	54,656	2018	EASEMENT
47	16101-H	161 KV H-Frame - W. Ft. Smith Loop	1989	37,602	0	37,602	2018	EASEMENT
48	34501-T	345 KV Tower - W. Ft. Smith Loop	1983 & 1989	164,719	0	164,719	2018	EASEMENT
49	7210-T	Diamond Sub	1971	6,336	0	6,336	2018	LAND
50	3609-T	Garrison Sub	1978	140,076	0	140,076	2017	LAND
51	7707-T	Jaycee Sub	1974	30,197	0	30,197	2016	LAND
52	4160-T	Breckenridge Sub	1984	36,881	0	36,881	2016	LAND
53	13802-S	138 KV Piedmont-Haymaker	2004	149,208	0	149,208	2015	EASEMENT
54	8329-T	Matthewson Sub	2009	156,967	0	156,967	2014	LAND
55	8131-T	138 KV McClain-Earlywine	2005	62,096	0	62,096	2018	EASEMENT
56	4602-T	Beaver County Sub	2012	320,422	0	320,422	2015	LAND
57								
58								
59								
60								
61								
62								
63								
64								
65								
66								
67								
68								
69								
70								
71		<b>TOTAL ARKANSAS</b>		256,977		256,977		
72		<b>TOTAL OKLAHOMA</b>		<u>902,184</u>		<u>902,184</u>		
73		<b>TOTAL ALL</b>		<u>1,159,162</u>		<u>1,159,162</u>		
74								
75								
76		<b>TRANSMISSION ONLY</b>		<u>1,159,162</u>		(Data Tab, line 61)		
77								
78		<b>TOTAL COMPANY</b>		<u>2,995,154</u>		Form 1, p. 214, line 47		
79								

NOTE:

1. To be included in transmission rate base, the land held for future use must be estimated to be in service within 10 years
2. When calculating the Baseline ATRR, use data from the year being trued-up to calculate "AVG BOY and EOY"; when calculating the Projected ATRR, use data from the most recent FERC Form 1 to calculate the "AVG BOY and EOY."

**Worksheet J - Tax Apportionments by State**

**I. DEVELOPMENT OF COMPOSITE STATE INCOME TAX RATES**

Line No.		For Tax Year 2012		
1	State Income Tax Rate - Oklahoma	Note 1	6.00%	
2	Apportionment Factor	Note 2	94.1%	
3	Oklahoma State Income Tax Rate	(In 1 * In 2)		5.6459%
4	State Income Tax Rate - Arkansas		6.50%	
5	Apportionment Factor	Note 2	6.83%	
6	Arkansas State Income Tax Rate	(In 4 * In 5)		0.4439%
7	Total State Income Tax Rate	(sum In 3 & In 6)		<u>6.0898%</u>

Note 1: The Oklahoma State Income Tax Rate of 6% can be reduced to 5.66% in years where credits are not available or offset tax. In 2010, a tax rate of 6% applies since all tax due was offset by credits. A deduction of Oklahoma State Income Taxes on the State Income Tax return cannot be taken when tax is not due because of offsetting credits.

Note 2: Apportionment Factors are to be based on most recent annual income tax filings as calculated in Parts II. & III. below

**Worksheet J - Tax Apportionments by State**

**II. Calculation of Oklahoma Apportionment Factor**

	<u>Column A</u>	<u>Column B</u>	<u>A divided by B</u>
1.	Total Within Oklahoma	Without Oklahoma	Percentage Within Oklahoma
Value of real and tangible personal property used in the unitary business (by averaging the value at the beginning and ending of the tax period).			
(a) Owned property (at original cost):			
(I) Inventories	153,584,709	154,763,235	
(II) Depreciable property	8,022,072,534	8,425,186,465	
(III) Land	-	-	
(IV) Total of section 1(a)	8,175,657,243	8,579,949,700	
(b) Rented property (capitalize at 8 times net rental paid)	8,484,584	8,904,152	
(c) TOTAL (sum of 1(a) and 1(b))	8,184,141,827	8,588,853,852	95.2879%
2. (a) Payroll	171,514,822	177,439,642	
(b) Less: Officers salaries	3,428,124	3,428,124	
(c) TOTAL (subtract 2(b) from 2(a))	168,086,698	174,011,518	96.5952%
3. Sales:			
(a) Sales delivered or shipped to Oklahoma purchasers:			
(I) Shipped from outside Oklahoma	-	-	
(II) Shipped from within Oklahoma	2,011,633,607	-	
(b) Sales shipped from Oklahoma to:			
(I) The United States Government	-	-	
(II) Purchasers in a state or country where the corporation is not taxable (i.e. under Public Law 85-272)	-	-	
(c) TOTAL (sum of 3(a) and 3(b))	2,011,633,607	2,224,917,652	90.4138%
TOTAL PERCENTAGES (sum of items 1(c), 2(c) and 3(c))			282.2969%
Average of TOTAL PERCENTAGES (1/3 of total percent)			<b>94.0990%</b>

**III. Calculation of Arkansas Apportionment Factor**

	<u>(A)</u>	<u>(B)</u>	<u>(C)</u>
1.	<u>Amounts in Arkansas</u>	<u>Total Amounts</u>	<u>Percentage (A) / (B)</u>
Property Used in Business:			
(a) Tangible Assets Used in Business and Inventories			
Less Construction in Progress:			
1. Amount Beginning of Year:	395,338,154	8,280,157,971	
2. Amount End of Year	413,246,760	8,879,741,428	
3. Total: (sum of 1(a) 1 and 1(a) 2)	808,584,914	17,159,899,399	
4. Average Tangible Assets: (divide 1(a) 3 by 2)	404,292,457	8,579,949,700	
(b) Rental Property: (8 times annual rent)	419,568	8,904,152	
(c) Average Value of Intangible Property:	-	-	
(d) TOTAL PROPERTY (sum of lines 1(a) 4, 1(b) and 1(c))	404,712,025	8,588,853,852	4.712061%
2. Salaries, Wages, Commissions and Other Compensation Related to the Production of Business Income:	5,924,820	177,439,642	3.339062%
3. Sales/Receipts:			
(a) Destination Shipped From Within Arkansas:	212,538,108	-	
(b) Destination Shipped From Without Arkansas	-	-	
(c) Origin Shipped From Within Arkansas to U.S. Govt:	-	-	
(d) Origin Shipped From Within Arkansas to Other Non-taxable Jurisdictions:	-	-	
(e) Other Gross Receipts:	-	-	
(f) TOTAL SALES / RECEIPTS: (sum of lines 3(a) to 3(e))	212,538,108	2,206,231,746	9.633535%
DOUBLE WEIGHTED (Applies to tax years beginning on or after January 1, (g) 1995) (Column C, Line 3(f) times 2)			19.267070%
4. TOTAL PERCENTAGES: (Column C sum of lines 1(d), 2 and 3(g))			27.318193%
5. Average of TOTAL PERCENTAGES (Column C, Line 4 divided 4)			<b>6.829548%</b>

Worksheet K - 13 Month Average Balances and Long Term Debt Costs

I. Plant & Accumulated Depreciation Balances

		Gross Plant (Note 1)												End. Balance	13 Months
Line No.		End. Balance Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Avg Balance
1	Intangible	46,030,985	46,022,208	46,027,202	43,945,669	43,714,890	43,729,665	43,642,779	43,966,360	43,963,496	44,140,077	44,149,771	44,128,224	45,125,276	44,506,662
2	Production-Redbud	365,198,023	365,433,918	365,496,479	365,554,080	365,535,875	365,615,912	365,618,036	365,721,362	365,721,303	365,732,122	365,739,552	365,287,856	366,328,856	365,614,106
3	Production	3,081,035,285	3,083,741,316	3,083,659,651	3,085,438,599	3,083,351,868	3,087,045,445	3,101,719,327	3,101,363,348	3,104,050,569	3,107,991,781	3,108,976,826	3,107,949,599	3,142,833,309	3,098,396,686
4	Transmission	1,516,568,716	1,519,566,100	1,564,036,626	1,567,376,777	1,576,778,041	1,581,730,631	1,611,491,677	1,613,469,855	1,625,219,358	1,631,623,838	1,635,927,455	1,637,614,590	1,794,612,762	1,605,847,417
5	Distribution	3,209,566,714	3,219,754,888	3,227,125,989	3,238,295,862	3,257,522,542	3,267,108,054	3,298,146,646	3,311,524,134	3,323,958,194	3,341,653,744	3,355,115,481	3,365,657,689	3,391,025,998	3,292,804,303
6	General Plant	301,900,624	301,179,415	300,564,503	302,243,938	304,048,737	307,698,966	310,605,892	313,758,444	314,208,948	314,943,578	315,132,911	315,727,214	318,926,809	309,303,075
7	Total	8,520,300,347	8,535,697,846	8,586,910,451	8,602,854,925	8,630,951,953	8,652,928,672	8,731,224,357	8,749,803,503	8,777,121,868	8,806,085,140	8,825,041,995	8,836,365,172	9,058,853,010	8,716,472,249

		Accumulated Depreciation and Amortization (Note 2)												End. Balance	13 Months
Line No.		End. Balance Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Avg Balance
8	Intangible	24,974,808	25,366,510	25,749,608	24,347,214	24,482,209	24,860,651	25,234,501	25,547,295	25,859,189	26,192,365	26,519,562	26,838,529	27,126,103	25,622,965
9	Production-Redbud	127,367,789	105,267,890	106,492,038	107,738,790	108,980,887	110,225,218	111,472,102	112,673,470	113,920,680	113,920,680	116,415,170	117,624,850	118,587,251	113,129,755
10	Production	1,399,493,028	1,429,029,660	1,435,261,918	1,441,023,482	1,442,800,926	1,447,947,101	1,445,643,010	1,450,474,264	1,458,632,389	1,464,345,153	1,469,407,098	1,474,299,819	1,470,860,669	1,448,401,424
11	Transmission	396,401,624	397,981,742	400,413,818	403,003,777	405,111,772	405,656,892	406,419,765	408,367,518	409,972,660	410,827,764	413,341,580	415,251,174	424,966,252	407,516,641
12	Distribution	1,025,114,866	1,031,078,847	1,036,016,648	1,040,190,243	1,044,766,906	1,048,779,164	1,053,373,784	1,058,875,814	1,063,362,128	1,067,286,171	1,072,754,273	1,079,143,934	1,085,414,234	1,054,319,770
13	General Plant	110,156,417	110,012,281	110,234,121	111,437,319	112,654,330	112,721,662	113,600,043	113,722,252	114,957,401	116,071,689	117,018,100	118,256,230	119,501,719	113,872,582
14	Total	3,083,508,532	3,098,736,929	3,114,168,152	3,127,740,825	3,138,797,029	3,150,190,688	3,155,743,205	3,169,660,614	3,186,704,446	3,198,643,822	3,215,455,783	3,231,414,536	3,246,456,228	3,162,863,138

		Net Plant (Gross Plant less Accumulated Depreciation and Amortization)												End. Balance	13 Months
Line No.		End. Balance Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	Avg Balance
15	Intangible	21,056,177	20,655,698	20,277,594	19,598,455	19,232,681	18,869,014	18,408,278	18,419,065	18,104,307	17,947,712	17,630,210	17,289,695	17,999,173	18,883,697
16	Production-Redbud	237,830,234	260,166,029	259,004,441	257,815,290	256,554,989	255,390,695	254,145,934	253,047,892	251,800,624	251,811,442	249,324,382	247,663,006	247,741,606	252,484,351
17	Production	1,681,542,257	1,654,711,656	1,648,397,733	1,644,415,116	1,640,550,943	1,639,098,344	1,656,076,317	1,650,889,084	1,645,418,181	1,643,646,628	1,639,569,728	1,633,649,780	1,671,972,640	1,649,995,262
18	Transmission	1,120,167,092	1,121,584,358	1,163,622,808	1,164,373,001	1,171,666,268	1,176,073,739	1,205,071,912	1,205,102,337	1,215,246,699	1,220,796,074	1,222,585,875	1,222,363,417	1,369,646,510	1,198,330,776
19	Distribution	2,184,451,848	2,188,676,042	2,191,109,340	2,198,105,619	2,212,755,636	2,218,328,889	2,244,772,862	2,252,648,320	2,260,596,066	2,274,367,573	2,282,361,208	2,286,513,755	2,305,611,763	2,238,484,532
20	General Plant	191,744,207	191,167,134	190,330,382	190,806,619	191,394,407	194,977,304	197,005,849	200,036,192	199,251,547	198,871,889	198,114,811	197,470,984	199,425,090	195,430,493
21	Total	5,436,791,815	5,436,960,917	5,472,742,298	5,475,114,100	5,492,154,924	5,502,737,984	5,575,481,152	5,580,142,889	5,590,417,422	5,607,441,318	5,609,586,213	5,604,950,637	5,812,396,781	5,553,609,111

Notes:

1. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being trued-up. When calculating the Projected ATRR, the values for "Gross Plant" shall include net plant additions.
2. When calculating the Projected ATRR, the values for Accumulated Depreciation and Amortization shall include both accumulated depreciation and amortization on new plant projected to be in service as well as the accumulated depreciation and amortization on existing plant through the end of the projected year.

Worksheet K

II. Material and Supplies for Construction Balances

	End Balance Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	End Balance Dec-13	13 Months Avg. Balance
22 Production O&M	12,477,755	19,171,681	16,308,070	16,277,710	17,372,528	17,052,404	16,976,846	15,925,493	16,513,104	16,800,349	16,602,741	16,911,150	17,356,471	16,595,869
23 Transmission O&M	155,471	218,053	317,888	264,124	322,614	282,738	226,551	272,632	268,067	271,749	271,030	209,667	222,341	254,071
24 Distribution O&M	1,813,830	2,780,173	2,066,270	1,743,217	1,720,608	1,752,977	1,812,406	1,744,842	1,876,471	1,847,896	1,897,207	1,782,165	2,112,238	1,919,254
25 Prod. Construction	10,379,462	4,395,228	7,309,700	6,834,188	5,658,797	6,507,148	6,592,286	7,456,526	6,946,342	7,036,696	7,017,605	6,754,047	6,468,472	6,873,577
26 Trans. Construction	12,059,781	13,646,316	13,671,346	12,551,899	16,050,511	16,876,898	16,772,731	16,193,728	16,037,714	16,525,651	16,704,098	17,078,878	17,940,134	15,546,899
27 Dist. Construction	37,794,624	37,868,655	36,925,789	38,265,506	35,675,273	37,635,048	37,826,002	36,315,118	35,431,202	35,704,599	35,333,591	33,345,916	35,310,486	36,417,831
28 Total	74,680,923	78,080,106	76,599,063	75,936,644	76,800,331	80,107,213	80,206,822	77,908,339	77,072,900	78,186,940	77,826,272	76,081,823	79,410,142	77,607,501

Notes:

1. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being tried-up. When calculating the Projected ATRR, use the 13 month account balances ending December of the most recent FERC Form No. 1.
2. Transmission O&M (In 23) and Transmission Construction (In 26) are summed and reflected on page 3 of 6, line 64 of the Attachment H - Addendum 2-A.

III. Debt and Equity Balances

	End Balance Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	End Balance Dec-13	13 Months Avg. Balance
29 Long Term Debt (Face Value)	2,056,058,181	2,056,042,053	2,056,025,872	2,056,009,654	2,055,993,417	2,305,977,089	2,305,960,761	2,305,944,396	2,305,727,294	2,305,710,856	2,305,743,475	2,305,726,000	2,305,712,795	2,209,740,911
30 Propriety Capital	2,703,076,368	2,709,885,907	2,671,617,588	2,677,231,043	2,684,145,023	2,667,660,206	2,716,908,587	2,773,829,856	2,841,767,203	2,849,309,036	2,866,551,945	2,877,680,068	2,829,247,487	2,759,146,947
31 Less: Acct. 204	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32 Less: Acct. 216.1	102,786	102,786	102,786	102,786	102,786	102,786	102,786	102,786	102,786	102,786	102,786	102,786	102,756	102,783
33 Less: Acct. 219	(1,272,805)	(1,159,930)	(1,032,492)	(793,174)	(638,866)	(638,569)	(635,484)	(539,036)	(413,183)	(320,263)	(210,866)	(104,769)	-	(596,880)
34 Common Stock	2,704,246,387	2,710,943,051	2,672,547,294	2,677,921,431	2,684,681,103	2,668,195,989	2,717,441,285	2,774,266,106	2,842,077,600	2,849,526,513	2,866,660,025	2,877,682,051	2,829,144,731	2,759,641,044
35 LTD / (LTD + Common Stock)	43.2%	43.1%	43.5%	43.4%	43.4%	46.4%	45.9%	45.4%	44.8%	44.7%	44.6%	44.5%	44.9%	44.5%

Notes:

1. Outstanding Long Term Debt are reported in Accts. 221-224 (112.18-21.c & d) and the calculation shall include only current period costs and shall not include any deferred costs, (except as authorized by FERC), interest rate hedging costs/gains/losses, or credit facility expenses related to short-term indebtedness. Remove the value of any hedge contracts from Accts. 222-224 (257.h) for this purpose.
2. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being tried-up. When calculating the Projected ATRR, use the 13 month account balances ending December of the most recent FERC Form No. 1.

Worksheet K

IV. Account 165 - Prepayments

	BOY Balance Relevant Year	EOY Balance Relevant Year	Average Balance
36	(111.57.d)	(111.57.c)	
37	7,882,314	9,476,815	8,679,565

Notes:  
 1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form No. 1.

V. Long-Term Debt Costs

	Accounts	Reference	Calculation	Comments / Explanations
38	Acct 427 - Long-term interest expense	(117.62.c)	\$ 128,005,585	
39	Acct. 428 - Amortization of debt discount and expense	(117.63.c)	\$ 1,376,909	
40	Acct. 428.1 - Amortization of loss on reacquired debt	(117.64.c)	\$ 1,186,698	
41	Acct. 430 - Interest on Long-term debt to Associated Companies in Acct. 223 (112.20.c)	(117.67.c)	\$ -	(per note on pg 450.1 for pg 256, col. i)
42	Less: Acct. 429 - Premium on debt discount	(117.65.c) (enter negative)	\$ -	
43	Less: Acct. 429.1 - Amortization of gain on reacquired debt	(117.66.c) (enter negative)	\$ -	
44	<b>Total Long Term Interest</b>	(sum lns 38 to 43)	\$ 130,569,192	
45	Average of the 13 month balances outstanding long-term debt	(ln 29)	\$ 2,209,740,911	
46	<b>LONG TERM DEBT COST</b>	(ln 44 / ln 45)	5.909%	

Notes:  
 1. Unless approved in a Section 205 filing by FERC, gains and losses on interest rate hedging on long term debt shall not be flowed through interest expense; and the value of hedge contracts shall not be included in long term debt balances.

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet L - True-Up Adjustment with interest for Prior Year, Prior Period, Base Plan Projects and Prepayment Calculation.**

Line No.

**I. Prior Year True-Up with Interest Calculation**

This section will calculate the interest on the True-up Adjustment (refund or surcharge) for the Prior Rate Year.

			Rate Year
1	Projected Revenue Requirement	\$ 79,906,033	2013
2	Baseline Revenue Requirement	\$ 83,838,290	2013
3	True Up Adjustment Without Interest (TUA)	<u>\$ (3,932,257)</u>	

4 Average Interest Rate on Amount of Refunds or Surcharges  
5 calculated per Section V below **0.0254%**

	[A]	[B]	[C]	[D]	[E]
Year	Amount	Interest Rate	Months	Interest	Refund / (Surcharge)
6	2013	6 months interest	\$ (3,932,257)	0.0254%	6 \$ (5,989) \$ (3,938,245)
7	2014	12 months interest	\$ (3,938,245)	0.0254%	12 \$ (11,996) \$ (3,950,241)
8	2015	6 months interest	\$ (3,950,241)	0.0254%	6 \$ (6,016) \$ (3,956,257)

**II. Prior Period Correction True-Up with Interest Calculation**

This section will calculate the interest on the True-up Adjustment (refund or surcharge) on a correction made in a Prior Period.

			Correction Rate Year
9	Baseline Revenue Requirement	\$ -	0
10	Revised Baseline Revenue Requirement	\$ -	0
11	True Up Adjustment Without Interest (TUA)	<u>\$ -</u>	

12 Average Interest Rate on Amount of Refunds or Surcharges  
13 calculated per Section V below **0.0254%**

	[A]	[B]	[C]	[D]	[E]
Year	Amount	Interest Rate	Months	Interest	Refund / (Surcharge)
14		6 months interest	\$ -	0.0254%	6 \$ - \$ -
15		months interest	\$ -	0.0254%	\$ - \$ -
16		6 months interest	\$ -	0.0254%	6 \$ - \$ -
17	<b>TOTAL PRIOR YEAR TRUE-UP ADJUSTMENT</b>	(ln 8[E] + ln 16[E])			<b>\$ (3,956,257)</b>

Worksheet L

III. Base Plan Upgrade True-Up Calculations

This section will calculate the interest on the True-up Adjustment (refund or surcharge) for the Prior Rate Year on Base Plan Upgrade Projects.

18 Average Interest Rate on Amount of Refunds or Surcharges calculated per Section V below.

Proj. No.		Projected ATRR - Prior Year (1)	Baseline ATRR - Prior Year (2)	True-Up Adjustment Without Interest	Refund / (Surcharge) 2013	Refund / (Surcharge) 2014	Refund / (Surcharge) 2015
19	1	\$ 10,879	\$ 10,316	\$ 563	\$ 572	\$ 591	\$ 600
20	2	\$ 445,665	\$ 422,608	\$ 23,056	\$ 23,431	\$ 24,192	\$ 24,585
21	3	\$ 17,386	\$ 16,487	\$ 899	\$ 914	\$ 944	\$ 959
22	4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	5	\$ 636,573	\$ 603,718	\$ 32,855	\$ 33,389	\$ 34,474	\$ 35,035
24	6	\$ 1,522,357	\$ 1,443,784	\$ 78,573	\$ 79,850	\$ 82,445	\$ 83,785
25	7	\$ 632,923	\$ 600,380	\$ 32,543	\$ 33,072	\$ 34,147	\$ 34,702
26	8	\$ 14,088	\$ 13,362	\$ 725	\$ 737	\$ 761	\$ 774
27	9	\$ 23,497	\$ 22,295	\$ 1,202	\$ 1,222	\$ 1,261	\$ 1,282
28	10	\$ 3,945	\$ 3,742	\$ 202	\$ 206	\$ 212	\$ 216
29	11	\$ 129,739	\$ 93,333	\$ 36,406	\$ 36,997	\$ 38,200	\$ 38,820
30	12	\$ 115,969	\$ 107,006	\$ 8,963	\$ 9,109	\$ 9,405	\$ 9,557
31	13	\$ 65,844	\$ 57,200	\$ 8,644	\$ 8,784	\$ 9,070	\$ 9,217
32	14	\$ 1,487,001	\$ 2,011,966	\$ (524,965)	\$ (525,764)	\$ (527,366)	\$ (528,169)
33	15	\$ 27,435,170	\$ 25,194,087	\$ 2,241,084	\$ 2,277,501	\$ 2,351,520	\$ 2,389,732
34	16	\$ 8,364,381	\$ 7,944,118	\$ 420,263	\$ 427,092	\$ 440,973	\$ 448,139
35	17	\$ 1,622,804	\$ 227,122	\$ 1,395,681	\$ 1,418,361	\$ 1,464,458	\$ 1,488,255
36	18	\$ 725,319	\$ 1,032,406	\$ (307,088)	\$ (307,555)	\$ (308,492)	\$ (308,962)
37	19	\$ 1,347,020	\$ 785,288	\$ 561,732	\$ 570,860	\$ 589,413	\$ 598,991
38	20	\$ -	\$ 1,134,467	\$ (1,134,467)	\$ (1,136,194)	\$ (1,139,655)	\$ (1,141,391)
39	21	\$ 73,185	\$ 60,312	\$ 12,873	\$ 13,082	\$ 13,507	\$ 13,727
40	22	\$ 132,950	\$ -	\$ 132,950	\$ 135,111	\$ 139,502	\$ 141,769
41	23	\$ 1,215,952	\$ 925,843	\$ 290,109	\$ 294,823	\$ 304,405	\$ 309,352
42	24	\$ 31,157	\$ 69,756	\$ (38,599)	\$ (38,658)	\$ (38,775)	\$ (38,834)
43	25	\$ 220,604	\$ 141,626	\$ 78,978	\$ 80,262	\$ 82,870	\$ 84,217
44	26	\$ -	\$ 275,042	\$ (275,042)	\$ (275,461)	\$ (276,300)	\$ (276,721)
45	27	\$ -	\$ 412,563	\$ (412,563)	\$ (413,191)	\$ (414,450)	\$ (415,081)
46	28	\$ -	\$ 61,999	\$ (61,999)	\$ (62,093)	\$ (62,282)	\$ (62,377)
47	29	\$ -	\$ 9,814	\$ (9,814)	\$ (9,829)	\$ (9,859)	\$ (9,874)
48	30	\$ -	\$ 77,158	\$ (77,158)	\$ (77,276)	\$ (77,511)	\$ (77,629)
49	31	\$ 11,158,557	\$ 13,879,051	\$ (2,720,494)	\$ (2,724,637)	\$ (2,732,936)	\$ (2,737,099)
50	32	\$ 3,688,585	\$ 3,060,096	\$ 628,489	\$ 638,702	\$ 659,460	\$ 670,176
51	33	\$ 2,533,844	\$ 2,405,626	\$ 128,218	\$ 130,302	\$ 134,536	\$ 136,723
52	34	\$ 11,611,063	\$ 8,298,054	\$ 3,313,009	\$ 3,366,845	\$ 3,476,268	\$ 3,532,757
53	35	\$ 18,312,963	\$ 16,613,411	\$ 1,699,551	\$ 1,727,169	\$ 1,783,302	\$ 1,812,280
54	36	\$ 5,200,231	\$ 7,301,963	\$ (2,101,733)	\$ (2,104,934)	\$ (2,111,345)	\$ (2,114,561)
55	37			\$ -	\$ -	\$ -	\$ -
56	38			\$ -	\$ -	\$ -	\$ -

57 TOTAL PRIOR YEAR BASE PLAN UPGRADE PROJECTS TRUE-UP ADJUSTMENT (sum ln 19 thru ln 56) \$ 4,154,952

NOTE: (1) Projected ATRR for individual Base Plan Projects comes from the Prior Year's Projected ATRR calculation, Worksheet G and Worksheet P - Summary page  
 (2) Baseline ATRR for individual Base Plan Projects comes from the Prior Year Baseline ATRR calculation, Worksheet G and Worksheet P - Summary page



Worksheet L

IV. Calculation of Optional Prepayment and Prepayment Credit

		OG&E	WFEC	OMPA	AECI / KAMO	Westar	AVECC / AECC
58	Prepayment Amount						
59	TUA with first year's interest	Line 6[E] above	\$ (3,938,245)	\$ (3,938,245)	\$ (3,938,245)	\$ (3,938,245)	\$ (3,938,245)
60	Line 59 plus 6 Months of year 2 Interest	(6 x Interest Rate on Line 7[B]+1) * Line 59	\$ (3,944,243)	\$ (3,944,243)	\$ (3,944,243)	\$ (3,944,243)	\$ (3,944,243)
61	Customer's Load in year preceding the current Rate Year	(MW)	4,555.791	119.253	339.503	13.926	0.323
62	System Load in year preceding the current Rate Year	(MW)	5,197.210	5,197.210	5,197.210	5,197.210	5,197.210
63	Amount of Prepayment	Line 60 x (Line 61 / Line 62)	(\$3,457,461)	(\$90,503)	(\$257,654)	(\$10,569)	(\$245)
64	Prepayment Adjustment (Note 1)						
65	Customer's Load applicable in the current Rate Year	(MW)					
66	System Load applicable in the current Rate Year	(MW)					
67	Prepayment Adjustment	[(Line 65 / Line 66) / (Line 61 / Line 62) - 1] x Line 63	\$ -	\$ -	\$ -	\$ -	\$ -
68	Line 67 plus 6 Months Interest	(6 x Interest Rate on Line 7[B]+1) * Line 67	\$ -	\$ -	\$ -	\$ -	\$ -
69	Prepayment Credit						
70	Total TUA with interest	Line 8[E] above	\$ (3,956,257)	\$ (3,956,257)	\$ (3,956,257)	\$ (3,956,257)	\$ (3,956,257)
71	Monthly Prepayment Credit	[Line 70 x (Line 61 / Line 62) / 12]	(\$288,999)	(\$7,565)	(\$21,537)	(\$883)	(\$10,683)

Note:

1. The Prepayment Adjustment is made to reflect any difference between the Network Customer's load ratio share percentage used to determine the Prepayment and the actual load ratio share percentage applicable in the Rate Year during which the True-Up Adjustment would otherwise have been collected.

Worksheet L

V. Average Interest Rate / Debt Cost Calculations

			[A] FERC Quarterly Interest Rate	[B] OG&E Short Term Debt Rate	[C] Rate for Surcharges (lesser of A or B)	[D] Rate for Refunds (column A)
72	3rd	2013	3.25%	0.31%	0.31%	3.25%
73	4th	2013	3.25%	0.34%	0.34%	3.25%
74	1st	2014	3.25%	0.29%	0.29%	3.25%
75	2nd	2014	3.25%	0.29%	0.29%	3.25%
76	Average Interest Rate Applicable to Surcharges from column [C]			0.30%		
77	Average Interest Rate Applicable to Refunds from column [D]			3.25%		

NOTE: (1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the quarter indicated.  
 (2) The OG&E Short Term Debt Rate in column [B] is the weighted average Short Term Debt cost applicable to the quarter indicated.

# OKLAHOMA GAS AND ELECTRIC COMPANY

## Worksheet M - Depreciation Rates

Source: 2010 Depreciation Study, pages III-4 through III-11

Transmission			
<u>Ln</u>	<u>Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
1	350.2	Land Rights	1.49%
2	350.3	Land Rights - Power Supply	1.33%
3	352.0	Structures and Improvements - Power Delivery	1.53%
4	352.1	Structures and Improvements - Power Supply	1.64%
5	353.0	Station Equipment	2.30%
6	353.1	Station Equipment - Step Up Transformers	2.82%
7	353.2	Station Equipment - Security	10.01%
8	354.0	Towers and Fixtures	1.21%
9	355.0	Poles and Fixtures - Power Delivery	3.05%
10	355.1	Poles and Fixtures - Power Supply	2.94%
11	356.0	Overhead Conductors and Devices - Power Delivery	1.95%
12	356.1	Overhead Conductors and Devices - Power Supply	2.13%
13	358	Underground Conductors and Devices	1.27%

General			
<u>Ln</u>	<u>Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
14	389.2	Land and Land Rights	2.58%
15	390.0	Structures and Improvements	2.55%
16	391.0	Office Furniture and Equipment - Accrued	32.44%
17	391.0	Office Furniture and Equipment - Amortized	6.67%
18	391.1	Computer Equipment-Accrued	34.96%
19	391.1	Computer Equipment-Amortized	20.00%
20	392.11	Transportation Equipment - Standard Cars - Power Supply	11.04%
21	392.31	Transportation Equipment - Pickup Trucks - Power Supply	3.90%
22	392.41	Transportation Equipment - Light Trucks - Power Supply	1.90%
23	392.51	Transportation Equipment - Heavy Trucks - Power Supply	0.57%
24	392.61	Transportation Equipment - Trailers - Power Supply	0.70%
25	392.1	Transportation Equipment - Standard Cars - Power Delivery	5.62%
26	392.3	Transportation Equipment - Pickup Trucks - Power Delivery	4.00%
27	392.4	Transportation Equipment - Light Trucks - Power Delivery	2.50%
28	392.5	Transportation Equipment - Heavy Trucks - Power Delivery	9.22%
29	392.6	Transportation Equipment - Trailers - Power Delivery	0.13%
30	393.0	Stores Equipment-Accrued	5.94%
31	393.0	Stores Equipment-Amortized	4.01%
32	394.0	Tools, Shop and Garage Equipment-Accrued	5.96%
33	394.0	Tools, Shop and Garage Equipment-Amortized	4.00%

# OKLAHOMA GAS AND ELECTRIC COMPANY

## Worksheet M - Depreciation Rates

Source: 2010 Depreciation Study, pages III-4 through III-11

<u>Ln</u>	<u>General Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
34	395.0	Laboratory Equipment-Accrued	10.54%
35	395.0	Laboratory Equipment-Amortized	5.00%
36	396.0	Power Operated Equipment	3.78%
37	397.0	Communication Equipment-Accrued	13.92%
38	397.0	Communication Equipment-Amortized	10.00%
39	398.0	Miscellaneous Equipment-Accrued	1.01%
40	398.0	Miscellaneous Equipment-Amortized	5.00%

	<u>Intangible Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
41	302.0	Franchises and Consents	3.90%
42	303.1	Misc. Intangible Plant - Competitive Payments	33.33%
43	303.2	Misc. Intangible Plant - Software	10.81%

Note: These rates are fixed and will be changed only by a separate FPA 205 filing.

**Worksheet N - Unfunded Reserves**

**I. Labor Related**

Line No.	Account No.	Account Title	Beginning Balance	Ending Balance	Average
1	228.2	Accumulated Provision for Injuries and Damages	\$ 2,127,500	\$ 2,939,000	\$ 2,533,250
2	242	Severance	\$ 157,328	\$ 24,603	\$ 90,966
3	242	Accrued Vacation Pay	\$ 9,658,314	\$ 9,049,131	\$ 9,353,723
4	242	Workers Compensation	\$ 4,153,892	\$ 7,592,435	\$ 5,873,164
5	242	Post Retirement Life Insurance	\$ 93,690	\$ 93,690	\$ 93,690
6	242	Incentive Compensation	\$ 18,959,513	\$ 16,055,034	\$ 17,507,274
7	242	Public Liability	\$ 485,908	\$ 215,766	\$ 350,837
8	242	Miscellaneous	\$ -	\$ -	\$ -
9	xxx	Reserved for future			\$ -
10		Sub-Total	\$ 35,636,145	\$ 35,969,659	\$ 35,802,902
11		Wage & Salary Allocator			0.074558
12		Total Labor Related Reserves (In 10 times In 11)			\$ 2,669,392

**II. Plant Related**

13	xxx	Reserved for future	\$ -	\$ -	\$ -
14	xxx	Reserved for future	\$ -	\$ -	\$ -
15	xxx	Reserved for future	\$ -	\$ -	\$ -
16		Sub-Total	\$ -	\$ -	\$ -
17		Gross Plant Allocator			0.174459
18		Total Labor Related Reserves (In 16 times In 17)			\$ -
19		<b>TOTAL REDUCTION TO RATE BASE (negative of In 12 plus In 18)</b>			<b>\$ (2,669,392)</b>

Note:  
 The average of the beginning and ending balances of reserves that are unfunded (i.e. not set aside in an escrow) and whose balances have been included in the expenses recovered under the formula, will be deducted from rate base. This total will be represented as a negative amount on Line 58 of the Data tab.

**Worksheet O - Amortizations**

**I. Extraordinary O&M Amortization**

Line No.	Justification	FERC Docket No	Effective Year	Amortization Term (yrs)	Beginning O&M Expense	Annual Amortization	Annual Year End Balance
1						\$ -	\$ -
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12	Total Extraordinary O&M Amortization					\$ -	\$ -

**Worksheet O - Amortizations**

**II. Storm Cost Amortization**

	Justification	FERC Docket No	Effective Year	Amortization Term (yrs)	Beginning O&M Expense	Annual Amortization	Annual Year End Balance
13	2007 Ice Storm expenses						\$ -
14							\$ -
15							\$ -
16							\$ -
17							\$ -
18							
19							
20							
21							
22							
23							
24							
25							
26	Total Storm Costs Amortization					\$ -	
27	<b>TOTAL AMORTIZATIONS</b>	(entered in Data tab on ln 93)	(sum of lns 12 and 26)			\$ -	

**Worksheet P - Construction Work in Progress and Abandoned Plant**

**I. Project Summary**

<b>A. CWIP Annual Transmission Revenue Requirements</b>		
<b>Proj. No.</b>	<b>Project Description</b>	<b>ATRR</b>
1	Sooner - Rose Hill 345 kV Line (Base Plan Upgrade pre 6-19-2010)	\$ -
2	Sooner - Cleveland 345 kV Line (Balance Portfolio Upgrade)	\$ 857,864
3	Woodward District EHV - Tuco 345 kV Line (Balance Portfolio Upgrade)	\$ 7,301,963
4	Woodward District EHV - Hitchland 345kV Line (Priority Project Upgrade)	\$ 13,879,051
5	Woodward District EHV - Comanche County 345kV Line (Priority Project Upgrade)	\$ 3,060,096
6	Seminole - Muskogee 345 kV Line (Balance Portfolio Upgrade)	\$ 12,904,701
7	Sunnyside - Hugo 345 kV Line (Base Plan Upgrade pre 6-19-2010)	\$ -
8		
9		
10		
11		
<b>CWIP Totals</b>		<b>\$ 38,003,676</b>

<b>B. Abandoned Plant Annual Transmission Revenue Requirements</b>		
<b>Proj. No.</b>	<b>Project Description</b>	<b>ATRR</b>
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
<b>Abandoned Plant Totals</b>		



Worksheet P - Construction Work in Progress and Abandoned Plant Balances

II. Construction Work in Progress (CWIP) Balances

Line No.	Month	Year	Project 1	Project 2	Project 3	Project 4	Project 5	Project 6	Project 7	Project 8	Project 9	Project 10	Total
			Sooner - Rose Hill 345 kV Line Eff. 3-1-2011	Sooner - Cleveland 345 kV Line Eff. 3-1-2011	Woodward District EHV - Tuco 345 kV Line Eff. 3-1-2011	Woodward District EHV- Hitchland 345kV Line Eff. 1-1-2011	Woodward District EHV- Comanche Co. 345kV Line Eff. 1-1-2011	Seminole - Muskogee 345 kV Line Eff. 3-1-2011	Sunnyside - Hugo 345 kV Line Eff. 3-1-2011				
1	December	2012	\$ -	\$ 43,612,740	\$ 10,772,084	\$ 36,730,241	\$ 8,276,430	\$ 67,193,779	\$ -				\$ 166,585,274
2	January	2013	\$ -	\$ 44,022,503	\$ 11,681,634	\$ 52,804,759	\$ 8,666,133	\$ 88,116,078	\$ -				\$ 205,291,107
3	February	2013	\$ -	\$ -	\$ 13,166,748	\$ 66,608,763	\$ 8,844,454	\$ 101,222,719	\$ -				\$ 189,842,684
4	March	2013	\$ -	\$ -	\$ 21,798,103	\$ 80,062,422	\$ 9,066,973	\$ 108,421,474	\$ -				\$ 219,348,971
5	April	2013	\$ -	\$ -	\$ 35,031,979	\$ 97,040,759	\$ 9,332,367	\$ 112,830,136	\$ -				\$ 254,235,241
6	May	2013	\$ -	\$ -	\$ 49,156,648	\$ 110,520,846	\$ 9,796,795	\$ 118,808,202	\$ -				\$ 288,282,491
7	June	2013	\$ -	\$ -	\$ 62,881,952	\$ 124,571,679	\$ 11,548,314	\$ 106,390,184	\$ -				\$ 305,392,129
8	July	2013	\$ -	\$ -	\$ 75,373,099	\$ 132,525,923	\$ 13,235,409	\$ 111,028,657	\$ -				\$ 332,163,088
9	August	2013	\$ -	\$ -	\$ 82,072,180	\$ 135,803,694	\$ 19,442,918	\$ 118,446,014	\$ -				\$ 355,764,806
10	September	2013	\$ -	\$ -	\$ 91,124,820	\$ 140,278,422	\$ 32,368,129	\$ 123,195,986	\$ -				\$ 386,967,356
11	October	2013	\$ -	\$ -	\$ 93,787,434	\$ 143,510,645	\$ 46,356,542	\$ 130,134,382	\$ -				\$ 413,789,003
12	November	2013	\$ -	\$ -	\$ 98,569,136	\$ 146,372,068	\$ 59,817,418	\$ 132,493,557	\$ -				\$ 437,252,179
13	December	2013	\$ -	\$ -	\$ 100,517,090	\$ 150,985,840	\$ 75,852,607	\$ -	\$ -				\$ 327,355,537
14	<b>Average Balances</b>		\$ -	\$ 6,741,173	\$ 57,379,454	\$ 109,062,774	\$ 24,046,499	\$ 101,406,244	\$ -				\$ 298,636,144
15	Return	(Data Ln 140 * Ln 14)	\$ -	\$ 592,659	\$ 5,044,586	\$ 9,588,388	\$ 2,114,078	\$ 8,915,255	\$ -	\$ -			\$ 26,254,965
16	Taxes	(Data Ln 108 * Ln 15)	\$ -	\$ 265,206	\$ 2,257,378	\$ 4,290,663	\$ 946,019	\$ 3,989,446	\$ -	\$ -			\$ 11,748,711
17	ATTRR	(Ln 15 + Ln 16)	\$ -	\$ 857,864	\$ 7,301,963	\$ 13,879,051	\$ 3,060,096	\$ 12,904,701	\$ -	\$ -			\$ 38,003,676

Worksheet P - Construction Work in Progress and Abandoned Plant

III. Abandoned Plant

Line No.		Project 1	Project 2	Project 3	Project 4	Project 5	Project 6	Project 7	Project 8	Project 9	Project 10	Total
18	<b>Abandoned Plant Balance</b>											
19	<b>Amortization Period (months)</b>											
20	<b>Monthly Amortization Amount</b>											
	Month	Year										
21	<b>December</b>	2012										
22	<b>January</b>	2013										
23	<b>February</b>	2013										
24	<b>March</b>	2013										
25	<b>April</b>	2013										
26	<b>May</b>	2013										
27	<b>June</b>	2013										
28	<b>July</b>	2013										
29	<b>August</b>	2013										
30	<b>September</b>	2013										
31	<b>October</b>	2013										
32	<b>November</b>	2013										
33	<b>December</b>	2013										
34	<b>Average Balances</b>	-										
35	<b>Return</b>	(Data Ln 140 * Ln 34)	0									
36	<b>Taxes</b>	(Data Ln 108 * Ln 35)	0									
37	<b>Amortization Abandoned Plant</b> (Beg. Bal. less End. Bal.)		0									
38	<b>ATTR</b>	(Ln 35 + Ln 36 + Ln 37)	0	-	-	-	-	-	-			